

15-175-00065-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

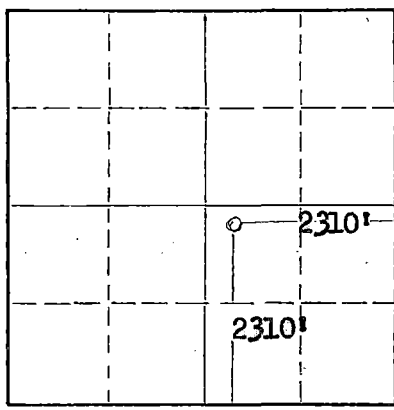
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Seward County, Sec. 9 Twp. 33 Rge. 31 (W)

Location as "NE/CNW/SW" or footage from lines 2310' from East, 2310' from South
Lease Owner Columbian Fuel Corporation
Lease Name Myra Atwell Well No. 1
Office Address Drawer 31, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole.
Date well completed August 15, 19 54
Application for plugging filed September 14, 19 54
Application for plugging approved September 16, 19 54
Plugging commenced September 26, 19 54
Plugging completed September 29, 19 54
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 6045 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8"	598'	
				9-5/8"	2598'	518'
				5-1/2"	5150'	2052'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Perforations 5090' - 5093' - Squeezed with 59 gallons plastic.
- " 5075' - 5084' - Squeezed with 44 gallons plastic.
- " 5065' - 5070' and 4948' - 4956' - Cast Iron Bridge @ 4447'.
- " 4419' - 4423' - Cast Iron Bridge @ 4335'.
- " 4314' - 4318' - Squeezed with 100 sacks of cement.
- " 4308' - 4310' - Squeezed with 19 gallons plastic.
- " 4250' - 4252' - Squeezed with 38 gallons plastic.
- " 4296' - 4304' - Cast Iron Bridge @ 4013'.
- " 3985' - 3993' - Cast Iron Bridge @ 3648'.
- " 3620' - 3628' - Squeezed with 100 sacks of cement.
- " 3594' - 3600' - Cast Iron Bridge @ 2960'.
- " 2945' - 2947' - Re-cemented with 150 sacks of cement.
- " 2712' - 2726' - Cast Iron Bridge @ 2690'.
- " 2644' - 2672' - Cast Iron Bridge @ 2635'.
- " 2572' - 2620' - Squeezed with cement to 2488' (25 sacks).
- 1535' - 2488' - Mud (15 sacks cement @ 1535).
- 492' - 1535' - Mud (40 sacks cement @ 492').
- 10' - 492' - Mud.
- 0' - 10' - 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Daco Lease and Well Service, G. D. Davis,
Address Borger, Texas

STATE OF Kansas, COUNTY OF Seward, ss.
I, Harvey H. Hagens (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harvey H. Hagens
Harvey H. Hagens
Drawer 31, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 4 day of October, 19 54

Wallace B. Pedigo
Wallace B. Pedigo Notary Public.

My commission expires 6-1-55

- cc: Kansas Corp. Commission ✓
- Victor Cotner
- W. M. Greenwell
- M. A. Rives, Pratt
- United Prod., Liberal

- United Prod., Satanta
- G. M. & R.
- Stanolind
- R. A. Grady
- File

9-33-31W
64-23

G. D. DAVIS
Phone 929

Kansas Corp. Commission
Mr. Murle Rieves

DACO LEASE & WELL SERVICE

101 East Grand Ave. x 1700 S. Main
BORGER, TEXAS

Columbia Fuel Gas Co.
Myra Atwell #1
Sec. 9, Township 33, Range 31
2310' from East line
2310' from South line

13" is 598'
cemented with
500 Sacks

Filled 13" within 10' of top &
cemented 10 sacks.
Mud at 492' in 13". Run 40 sacks thru.

9 5/8" is 2598'
cemented with
800 sacks

Recovered 530' of 9 5/8".
Filled 9 5/8" to 600' with mud.

Mud at 1260' in 5 1/2".
After 5 1/2" was pulled, mud at 1535' --10 sacks thru.
Recovered 2050' of 5 1/2".

5 1/2" is 5150' cemented
with 755 sacks

- 2572 to 2588 perferated
- 2610 to 2620 perferated
- 2635 Bridge Plug Set
- 2644 to 2672
- 2690 Bridge Plug Set
- 2712 to 2726 Perferated
- 2945 to 2947 Perferated---150 Sacks cement--squeeze
- 2960 Bridge Plug Set
- 3594 to 3600 perferated
- 3620 to 3628 perferated--95 sacks cement--squeeze
- 3648 Bridge Plug Set
- 3985 to 3993 perferated
- 4013 Bridge Plug set
- 4250 to 4252 perferated--plastic squeeze
- 4396 to 4304 perferated--plastic squeeze
- 4308 to 4310 perferated--plastic squeeze
- 4314 to 4318 perferated & squeeze
- 4335 Bridge Plug
- 4419 to 4423 perferated
- 4447 Bridge Plug-set cast iron
- 4948 to 4956 perferated cement-squeeze
- 5065 to 5070 perferated cement-squeeze
- 5084 to 5075 perferated--plastic squeeze
- 5090 to 5093 perferated and plastic squeeze
- 5112 cement drilledout T.D. 6045'
- 5150 of 5 1/2" casing

25 sacks cement
2488 Helliburton plug pump down with mud

REC 9 33 P. 314
PAGE 64 LINE 23

LOG OF WELL

CODE G. W. 2069 COLUMBIAN FUEL CORPORATION SHEET _____
(COMPANY)
 STATE Kansas DISTRICT 72 COUNTY Seward
 LEASE Myra Atwell WELL NO. 1 SEC. 9 TWP. 33 R. 31
 DATE OF LOG 9-30-54 LOCATION IN SEC. 2310' Fr. East; 2310' Fr. South
 LOCATION MADE 4-17-54 COMM. RIGGING UP 4-26-54 COMM. DRILLING 4-30-54 COMP. DRILLING 6-30-54
 TOTAL DEPTH 6045 ELEVATION 2772.6 G. L. STATE PERMIT NO. _____
 DAY DRILLER G. Grannell NIGHT DRILLER M. E. Rogers CONTRACTOR G.M.&R. Drlg. Contr.
 CABLE TOOLS FROM 7-7-54 TO 8-15-54 ROTARY TOOLS FROM 4-26-54 TO 6-30-54
 OPEN FLOW CAPACITY _____ M. CU. FT. ROCK PRESSURE _____ GASOLINE CONTENT _____ PER M. CU. FT.
 DEPTH IN SAND _____ PRODUCING SANDS AND THICKNESS OF EACH _____
 PRODUCTION FIRST 24 HOURS _____ SETTLED PRODUCTION _____ STARTED PRODUCTION _____
 DATE TUBED _____ SYPHON SET _____ SIZE _____ FEET _____

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LEFT IN WELL		SHOES		PACKERS		
		FEET	IN.	FEET	IN.	FEET	IN.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>13-3/8"</u>	<u>48#</u>	<u>598'</u>		<u>None</u>								
<u>9-5/8"</u>	<u>36#</u>	<u>2598'</u>		<u>518'</u>		<u>2080'</u>						
<u>5-1/2"</u>	<u>15.5#</u>	<u>5150'</u>		<u>2052'</u>		<u>3098'</u>						

LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	IN.	FEET	IN.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

KIND OF SHOT _____ SIZE OF SHOT QUARTS _____ NUMBER OF SHOTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FT. _____ ING. SHOT FURNISHED BY _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 PRODUCTION BEFORE SHOT _____ PRODUCTION AFTER SHOT _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ SETTLED PRODUCTION _____
 REMARKS: Non-Productive. Dry and abandoned.

Plugged by Daco Lease and Well Service, Borger, Texas, September 29, 1954.

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

NO. 1 SYDIA ATWELL

WELL DATA

Location: R.F. No. 9-33-311
 Seward County, Kansas
 Operator: Columbian Fuel Corporation
 1013 Hick Bldg., Amarillo, Texas
 Contractor: Graham-Pollard-Remick Drilling Co.
 1005 E. 2nd., Wichita, Kansas
 Commenced: April 30, 1956
 Completed: June 30, 1956
 Elevation: 3779 F.S.
 Production:

Casing Record: 12 3/8" @ 528' 11/500 sacks cement
 9 5/8" @ 2598' 1/200 sacks cement
 5 1/2" @ 5159' 1/775 sacks cement

L O G

Sand - clay	512	Shale - lime	5121
Shale	612	lime	5122
Redbed - shale	770	lime - shale - chert	5126
shale - redbed	1490	Coring	5201
Anhydrite	1530	lime	5202
Redbed - shale	1680	lime - shale	5215
Shale - shells	2353	Coring	5602
lime - shale	2520	lime	5730
lime	2600	lime - shale	5766
Shale - lime	2602	lime	5876
Sandy lime	2737	lime - shale	5917
lime - shale	2870	lime	5940
lime	2880	lime - shale	6036
lime - shale	2900	lime	6050 F.S.D.
lime	3015		
lime - shale	3074		
lime	3081		
lime - shale	3119		
lime	3110		
lime - shale	3352		
lime	3590		
lime - shale	3780		
Shale - chalk	4035		
lime - shale	4125		
Shale	4269		
Shale - lime	4285		
Coring	4381		
lime - shale	4413		
lime	4602		
Chert - lime	4621		
lime	4668		
lime - shale	4739		
lime	4752		
lime - shale	4761		
lime	4875		
lime - shale	5000		
lime	5045		
lime - shale	5072		
Shale - sand	5095		

The undersigned, GRAHAM-POLLARD-REMIK DRILLING COMPANY, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the Kelly Drilling Report.

GRAHAM-POLLARD-REMIK DRILLING COMPANY

Subscribed and sworn to before me this 12 day of July, 1956.

By: J. A. Gilliland
 J. A. Gilliland

Betty June Bayles
 Notary Public

My Commission Expires: September 14, 1957

9:33 31W
 64 23