FORM CP-4

Notary Public.

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

11-11-78

My commission expires\_

	. Sec. 12 Twn 33S Rge.	(E)	$\frac{31W}{(W)}$
Win or footage from	o lines C NW NW/4		
DaMac I	Orilling et al		
am		Well No.	1
64. Great Be	end, Kansas 67530		
	Dry Hole) Dry Hole		
January 20			19 77
filed J	anuary 19,		19 77
approvedJ			19.77
	anuary 20,		19_77
	anuary 20,		_19_77
	formation Dry		
andoned, date of las	t production		_19

NORTH	Location as "N	E/CNW#SW#"	or footage from	n lines U	NW NW/4					
1		Fincham	Danac	DITTITUE (	L al	Well No. 1				
	Lease Name	Box 116/	Croat B	and Kanes	67530	_ Wen No				
	Character of V	Vall (completed	as Oil Cas as	Dry Hole)	Dry Hole					
		Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  Date well completed January 20 19 77								
	Application for	Date well completed January 20 Application for plugging filed January 19,								
	Application for	Application for plugging approved January 19,								
	Plugging comm	Plugging commenced January 20,								
		Plugging completed January 20,								
		Reason for abandonment of well or producing formation								
		The state of the s								
i i	If a producing well is abandoned, date of last production									
		Was permission obtained from the Conservation Division or its agents before plugging was com-								
Locate well correctly on above Section Plat	menced?					. 55				
Same of Conservation Agent who sup	ervised plugging of th	is well Clar	ence Thom	nas						
Producing formation	I	Depth to top	Bottom		Total Depth of	Well 6050 For				
show depth and thickness of all water										
OIL, CAS OR WATER RECORD	DS		A SAN AND		CONTRACTOR OF THE STATE OF THE	CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
		0	1531	8 5/8	1531	None ·				
		-			MANAGEMENT OF THE PROPERTY OF					
A CANADA CAN	The same of the sa									
	AND COMMISSION OF THE PROPERTY	AND DESIGNATION OF THE PROPERTY OF THE PROPERT		O COLUMN TO A STATE OF THE STAT	Charles of the Control of the Contro					
n introducing it into the hole. If cer fect for each plug s	et. igged: At 153	31 with 50	sacks	same and dept	h placed, from	feet to				
		with 15 s								
		ks in rath		acks in mo	usehole					
		ed by Dowe				NATION COMMISSION				
	Comple	eted @ 5:0	0  AM  1-20	)=77		A TOTAL OUR MINISTER OF THE PARTY OF THE PAR				
					TAME	2 15 (0.72				
					- UAN2	1911				
				Ministrative registers commission and an incommensurate contraction	000000000	THE RESERVE OF THE PROPERTY OF				
Name of Plugging Contractor	(If additions DaMac Drillin	description is nec	essary, use BACK	of this sheet)	Wichita	, Kansas				
Address	Box 1164, Gre	eat Bend,	Kansas 67	7530	Single will debrifed provide the second on the contract of the					
For the state of t		The providence have been appropriate that								
STATE OF Kansas	COL	INTEN AL	Barton							
Martha I Mc		CIVII OI menorumon	-		-, SS.					
	THE R. P. LEWIS CO., LANSING MICH. LANSING MICH.		employee of o	owner) or (own	er or operator)	of the above-describe				
well, being first duly swom on oath,	says: Inst I have si	nowledge of the	tacts, stateme	nts, and matter	s herein contai	ned and the log of th				
above described well as filed and the	LD SLOUP	nd correct. So	neip me God.	-1 . 0		V				
STATE NO	TARY PUBLIC	(Signature)	Mart	no H.	mer	own				
	ounty, Kansas hission Expires			, Great B	end. Kane	as 67530				
Novemb	er 11, 1978			(	Address)	0100				
STREERIDED AND SWORN TO belo	pre me this 22	nd day of.	Janua	ry of	. 19	77_				
			100	011 8	00					

Seward

15-175-20305-0000

	× 1		$\cup$					$\circ$				
	KANSAS DRILLERS LOG								S.	<u> 12 т</u>	33	R. 31W W
	ADING 15	175		2030	15					oc. <u>C</u> N		**
)	API No. 15 —	County			nber	•		•				
	Operator County Seward										cres	
	DaMac Address	Drilling 6	et al								N N	<del></del>
	Box 1	164 G1	reat	Bend	Kansas	67530				160	4-1-1	160
ı	Well No.	Lease Name		Done	, realizado							
	11		Fine	ham			_					
	Footage Location											식 <b>-</b>   -
	feet fron Principal Contractor	(N) (S) line		Geolo		from (E) (W	) line		ŀ	160		160
	DaMac Drillin	g Inc.		В	ill Broug	hton						
	Spud Date				Depth	P.B.T.	D.		,		cate well	correctly
	1-1-77				6050				EI	ev.: Gr		
	Date Completed			Oil Pi	ırchaser				DI	F		КВ
	1-20-77	<del></del>		<u> </u>		*****		<del></del>		<del></del>	<del></del>	<del></del>
		·			CASING	RECORD						
	Report of all strin	gs set — surface,	interme	ediate, j	production, et	c.						
	Purpose of string	Size hole drilled	Size co	sing set	Weight lbs/ft.	Setting dept	h	Type cement		Sacks		Type and percent
		<del></del>					+	<del>.</del>				
	Surface	121/2	8 5	5/8	24	1531	F	oz & 6%	Ge1	600	25	% CC
								Class H		150		
		<del>                                     </del>	ļ				+	<del> </del>				
7						e						
		<u></u>				<del></del>		<del></del>				
-		LINER RECOR	RD					PERI	FORATION RECORD			
	Top, ft.	Bottom, ft.	. [	Sacks ce	acks cement Shots			t.	e & type Depth into		Depth interval	
						<u> </u>						
		TUBING RECO	RD									_
)	Size	Setting depth		Packer s	acker set at						<del></del>	
-						/	F71 3 1 /	}-\		<u> </u>		
			CID,	FRACT	JRE, SHOT,	CEMENT	QUEEZ	ERECORD				
		Amou	int and	kind of r	naterial used						Depth in	iterval treated
)		· · · · · · · · · · · · · · · · · · ·			· <del></del>	JAN	31	1977				
	· · · · · · · · · · · · · · · · · · ·		<del>.</del>		<del></del>		Sec. 6.83	INTERIOR COLOR		-	_	<del> </del>
	CONSERVATION DIVISION Wichita, Kansas											
	monta, miles									1	-	
	INITIAL PRODUCTION											
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											
				-								
	RATE OF PRODUCTION	Oil			Gas			Water	-		Gas-oil r	atio
1	PER 24 HOURS  Disposition of gas (vented)	t, used on lease or	old)	bbl	<u> </u>		MCF	Producing in	terval	bbls.		СГРВ
ار		., iouse VI :	. J. u /					i reguering iti	701	,		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	na at a <b>t</b>			DESIGNATE TYPE OF CONTROL DRY HOLE, SWDW, ETC	COMP.: OIL, GAS, C.:	
DaMac Drilli Well No. Leas	e Name Fincham			Dww Uolo		
s 12 T 33S R 31W W	FINCHAM	. of 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		Dry Hole	en e	
Show all important zones of porosit	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTIO	N, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Clay Sand & Clay Sand & RedBed Red bed & Anhydrite Red bed, Anhydrite, Shale & Lime Shale, Lime, & Dolom Dolomite Lime & Shale Dolomite Shale & Lime Lime Lime Lime Lime & Shale Shale Lime Lime & Shale	ite	0 124 549 1136 1722 2210 3290 3475 3665 3778 4246 5075 5418 5650 5725 5875	124 549 1136 1722 2210 3290 3475 3665 3778 4246 5075 5418 5650 5725 5875 6050 RT			
Date Received	ADDITIONAL SHEETS, IF NE			L RECORD.		
Pare necessary		mar	Tha (	Ams 50	inson)	
	Vice President Title					
1-24-77 Date						

K,