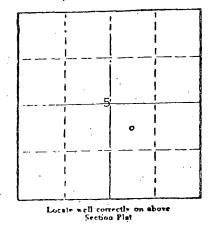
15-129-20497-00-00 STATE OF KANSAS

STATE CORFORATION COMMISSION



WELL PLUGGING RECORD

Give All Information Complet		PLUGGINC	RECORD				
Make Required Affidavit		orton	Coun	ty. Sec.	5 Twp. 3	3S Rge. 39	<u>x₹</u> /W
Mail or Deliver Report to	Locatio	on as "NE	CNW 1 SW 1'	or foota	ge from li	nes	_
Conservation Division			W SE/4				
State Corporation Comm.	Lease (duction Co	mpanv	· · · · · · · · · · · · · · · · · · ·	
245 North Water	Lease N		MC CONNE			ell No. 1	
Wichita, KS 67202					eral, Kans		·
						Dry Hole)	
	Charact	er or wer	DRY HOLE		ii, das oi	bry nore;	
				,			
		ell comple			3/18		1981
	, , ,	tion for			4/1		19 ₈₁
			-	g approved			19.81
		ig commend			3/18	 -	1981
		g complet			3/18		19 <u>81</u>
	Reason	for aband			producing	g formation_	
			DRY HOLE				
	Ifapr	oducing w	ell is a	ibandoned,	date of 1	last product:	
		·					19
Locale well correctly on above	· •					ion Division	or,
Section Plat					mmenced?		-
Name of Conservation Agent w	ho supervised	plugging					
Producing formation	Dep	oth to top	Bc Bc	ottom	Total Dep	oth of Well6	170'
Show depth and thickness of	all water, oil	and gas	formatio	ons.	. 		
OIL, GAS OR WATER RECORDS	l					CASING RECOR	D
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	PULLED OUT	
Surface	1663'	-0-	1663'				
	1003.	-0-	1 1003	8-5/8"	1663'	-0-	
	 		 			 	
		 	 	 	 		
		}	 	 	 	 	
plugs were used, state the offeet for each Spotted 25 sxs cmt plug 603 plug 2800-2775'; spotted 50 cmt plug 40-0, 5 sxs each	plug set. 15-5965'; spott) sxs cmt plug	ed 35 sxs 1700-1600	cmt plu; spotte	g 3015-294			t
	<u> </u>						
							
							
							·
							
					<u> </u>		
							
(if additiona	1 description	is necess	sary, use	BACK Of	this shee	t)	
Name of Flugging Contractor	Gabbert-Jo	nes. Inc.			100 0	198	
				·	AFIN	S	
					VOINO - 11 01	1 U.VISICOL.	
STATE OF KANSAS	COUN	TY OF	SEWAR	ח	Wichitz K	s s 525	
Paul Campbell					ner) or XX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	<i>*</i>
of the above-described well,	haing first d	uly sworn					
the facts, statements, and makes filed and that the same a	atters herein	contained	and the	log of th	ne above-d	escribed wel	11
•		/	Was all	1 /2 l	1.00//		
	(Sig	nature) 🎢	will	COM!	Well_		
	•	Æ.	O. Box	351, Libe:	ral, Kansa	s 67901	
	•	, Cit			ddress)		, •
SUBSCRIBED AND SWORN TO		s Str	day d	of W	rel	, 198/	
NOTARY, PUBLIC BEVERLY	J. WILLIAMS	ټ)	Dene	ruch k	Wille	ams	
Seward Co	unty, Kansas			17	No	tary Public.	,
I Wakes I IVIV ADDI FY	, I			· //		-	

My commission

BEVERLY J. WILLIA Seward County, Kar My Appt. Exp._ November 21, 1982

An A B		\cap	KA	NSAS		\circ			
WELL COMPLET DRILLER'S LOG	ION REPORT	T AND	·			s	. <u>5</u> т.	33S R. 39 W	
ľ	1 20	20	197 - ~	\ - ^ ^		1.	.ocN	W SE/4	
API No. 15 —	County	Nu	mber	3-00		1			
Operator		<u> </u>				c	ountyM		
Anadarko Produ	action Comp	any						640 Acres N	
Address	T 21 3	77	7007						
P. O. Box 351, Liberal, Kansas 67901 Vell No. Lease Name						160			
1	· · · · · · ·								
Footage Location				<u></u>				5	
1980 feet from	रि%() (S) line	198	80 feet	from (E)XIXX	line	İ			
Principal Contractor		Geol	ogist	· · -			160	160	
Gabbert-Jones	_Inc.	1	Mr. Bob P	osey					
Spud Date	Date Completed	Tota	l Depth	P.B.T.D.				ste well correctly	
3/5/81	3/17/81		5170 '	N <i>P</i>	1	E	lev.: Gr	3233.3	
Directional Deviation	-	Oil o	and/or Gas Purc	haser			3244	.3 _{KB} 3346.3	
not applicable	_	·	DRY HO	LE	····				
			CASING	RECORD					
Report of all string	gs set — surface,	intermediate,	production, et	tc.		-			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	cement	Sacks	Type and percent additives	
					Pozmi	x	600	4% gel 2% CaCl	
Surface	12-1/4"	8-5/8"	24#	1663'	Commo	n	200	3% CaCl	
	Į.								
	<u> </u>		ļ						
	 	-	 					- 	
		<u> </u>	<u> </u>						
	LINER RECO	RD				PERFORA	TION RECO	ORD	
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Sixe	& type	Depth interval	
							 		
·	TUBING RECO	ORD							
Sixe	Setting depth	Packer	set at				-		
	A	CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZE RE	CORD			
	Amou	ınt and kind of	material used				T.	Depth interval treated	
						877 रह	Part of the second	A STORY	
									
		· · ·		·			A Faca		
				·		,	APR	0100	
						, . (zi.,	APR	0 100.	
			INITIAL PR	ODUCTION	g	· (21,,	APR	O gor.	
Date of first production		Producin		ODUCTION	as lift, etc.)		APR	0 4000	
Date of first production DRY HOLE		Producin	g method (flow)	(With the C	O gor	
	OII .	Producin	g method (flow	ing, pumping, g	water)	(With the C	O gor.	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Productio	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Vell No.	DRY HOLE				
5 T33S R 39 X					
	WELL LOG porosity and contents thereof; cored intervicushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand-Redbed Redbed-Anhydrite Redbed-Sand-Shale Lime-Shale		0' 1665' 1904' 2340'	1665' 1904' 2340' 6170'		on Guard Log Density-Neutr
ISIP 1645 (40), FR DST #1 Sampler Pre	(Morrow) op w/wk blo inc PP 353-500, FSIP 1643 (9 es 300, rec 2200 cc wtr, 70 deg, BTM Cl 74926, RW	O), HP 279 Cl 79461,	8-2798. RW .582 @		
•	·				·
				·	
	·				·
	USE ADDITIONAL SHEETS, IF NE	CESSARY, TO) COMPLETE, WE	LL RECORD.	
Date Received		Jans	Caulle		
		Paul Campb	gnoture Lon Production Manager Title		
	<u> </u>	April 1. 1	981	Date	· <u></u>