STATE OF KANSAS STATE CORPORAT Finney State Office B 130 South Market, Rr Wichita, Kansas 67	ION COMMISSION uilding RECEN	/ED - 0 2001 NOTICE:	PLUGGING RECO K.A.R82-3-117 TYPE OR PRINT Fill out completely and return to Cons. Div. ffice within 30 days	RD	API NUMBER 15-129- LEASE NAME FITHIAN WELL NUMBER 2 4630 Ft. fr	om S Section Line
LEASE OPERATOR_	ANADARKO PETROLEI	JM_CORPORATION_			SEC. <u>9</u> TWP. <u>33s</u> RG	3E_39 (E)or (W
ADDRESS701	S. TAYLOR, SUITE 4	00, AMARILLO, TEXA	s 79101		COUNTYMORTON	
PHONE # (806)_4	57-4600 OPER	ATORS LICENSE NO	4549		Date Well Completed	11-10-2001
Character of Well _	D&A				Plugging Commenced	11-11-2001
(Oil, Gas, D&A, SW	D, Input, Water Supp	ly Well)			Plugging Completed	11-11-2001
The plugging propos	sal was approved on _	11-10-20	01			(date)
by DODGE CITY O	FFICE		-		(KCC Dis	strict Agent's Name).
Is AC0-1 filed?	YES If not	, is well log attached	?			
Producing Formation	n <u>None</u>	Depti	n to Top	Bottom	T.D	_625.0
Show depth and thic	kness of all water, oil	and gas formations.				
OIL, GAS OR WAT	ER RECORDS			CASING R	ECORD	
D				G:		
Formation	Content	From	То	Size	Put In	Pulled Out
				8-5/8"	1695	NONE
introducing it into th TIH W/4 1/2" DP T TOH TO 40' & SET	e hole. If cement or o	other plugs were used SKS 60/40 POZMIX 0 0'. SET 10 SKS	, state the character o	f same and de	was placed and the metho pth placed, from feet to & SPOT 50 SKS, TOH TO F 8-5/8" 3' BELOW GL AN	feet each set
		(If additional descrip	tion is necessary, use	BACK of this	s form.)	
Name of Plugging C	ontractor <u>HALLIB</u> L	URTON ENERGY SERVIC	CES		License No5287	7
Address P. O. BOX	1598, LIBERAL, KAN	ISAS 67905-1598				
NAME OF PARTY R	ESPONSIBLE FOR PI	LUGGING FEES:	ANADARKO PETROLEUM	CORPORATION		
described well, bei	C HARVEY, ENGINEER	on oath, says: That filed that the same	I I have knowledge of are true and correct	(En	mployee of Operator) or (statements, and matters he	· •
		LORI PEARS Notary Public, State My Commission	ON (Sign		C HARVEY, ENGINEERING TO TAYLOR, SUITE 4000 AMA	

February 26, 2005
SUBSCRIBBO AND SWORN O before me this

My Commission Expires: 2 | 26 | 05

Notary Public

Form CP-4
Revised 05-88

OR

HALLIBURTON	J	OB SUMI	MAR'	Υ		SALES ORDER NU	MBER	TICK	ET DATE	1/11/01				
REGION North Amercia Land		BDA / STATE KS					COUNTY							
MBU ID / EMPL # 106322	Mid Continent HES EMPLOYEE NAME Danny McLan				PSL DEPARTMEN Cementii			<u>-7.15</u> ,:		Dandon R/T MILES R/T MILES B Completed 11/11/2001 0830 Max. Allow Shots/Ft.				
LOCATION	COMPANY		`arac		CUSTOMER REP	PHONE	<u> </u>		Job Completed 11/11/2001 0830 To Max. Allow Shots/Ft. ription of Job See Job Log					
Liberal TICKET AMOUNT	Anadarko Peti	oleum C	OIDE	aration_	API/UWI #	4054								
\$7,075.78	OII DEPARTMENT				15-129-2 SAP BOMB NUMB	ER ID	Description	on .						
North of Rolla,KS				Cement 17528 Cement Plug to Al						to Abano	don			
Fithian	A-2	9 335 39W	FIVE	<u> </u>		Hugoton		0112,						
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS		4 11 00	HRS			Н	RS			HRS			
Mclane, D - 106322 Cochran, M - 217398	9.0		10 20	\Box										
Tate, N - 105953	9.0	VAC A	VICHI	1										
Ferguson, R - 106154 HES. UNIT#S1(R/T MILES)	R/TMILES		B/T	MILES			R/TM	11 E E			B/TMILE			
420995	1 80		T	WIILES			1	ILES			K/ I MILES			
10251401	80			\Box						-				
10240236 10240245	15		<u> </u>					+						
Form. Name	Type:													
Form. Thickness Packer Type	From _ Set A	То	Date	Calle 1	ed Out 1/10/2001	On Location 11/11/2	on 3	Job St	arted 11/2001					
Bottom Hole Temp.	Press	ure												
Retainer Depth Tools and		Depth	Time	1	2230	1 0100 Well [)ata	04	100	08	30			
Type and Size	Qty	Make			New/Used	Weight		ide	From	То	Max. Allow			
Float Collar Float Shoe	+ +		Casing Liner	<u> </u>	+			\dashv	KB		<u> </u>			
Centralizers			Liner											
Top Plug HEAD	 -		Tubing Drill Pi		used	16.6	4 1/2	_	КВ		ļ			
Limit clamp			Open	Hole		1 10.0	4 1/2		70		Shots/Ft.			
Weld-A Guide Shoe			Perfora Perfora				ļ			<u> </u>				
BTM PLUG			Perfora	ations	3		<u> </u>	1		-	<u></u>			
Mater Mud Type	ials Density	Lb/Gal	Hours		ocation Hours	Operating Date	Hours Hours		Descripti	on of Job)			
Disp. Fluid	Density_	Lb/Gal	11/1	1		11/11	110410							
Prop. Type Siz		_Lb		- 			-	\dashv						
Acid Type Ga		_%								os lab La				
Surfactant Ga	ıl. ———	In					<u> </u>			ee Job Lu	· <u>y</u>			
NE Agent Ga Fluid Loss Ga	ıl. ıVLb	In		\dashv			-	-						
Gelling Agent Ga	l/Lb	_ln												
Breaker Ga	l/Lb	_ln	Total	- 	———	Total	-	\dashv						
Blocking Agent	Gal/Li	Б						<u> </u>						
Perfpac Balls Other	Qty.		Ordere	ed		Hydraulio Avail.			Used	ı				
Other			Treatin	חמ		Average Disp.		BPM	Overall					
Other	•			<u>'M</u>			t Left in P	ipe	J					
Other			Feet			Reason	_			!	<u>.</u>			
			Ce	ment	t Data									
Stage Sacks Cement 1 235 40/60 POZ	Bulk/Sks		Additive						W/Rq.					
1 235 40/00 FOZ	Bulk Bulk	6%Gel,1/4#Polyfla	ane						7.66	1.54	13.50			
	Bulk Bulk	,												
	Duik										<u> </u>			
Circulating		acement	Su	mma		DDI	<u> </u>		17					
Circulating Breakdown			Preflush: Load & Bkdn:		<u> </u>		Type: Pad:Bbl	-Gal						
Lost Soluris, Y Ont Rim#89/			Excens /Robin Dalo TOC:	n PSI			Calo,Dis Actual D	14 GH						
Average		1	Freatment:	Gal - BBI			_Actual D _Disp:Bbl							
Shut In: Instant	in		Cement Slurry Fotal Volume		L		L							
म्बर्टर, ४४६ _{व.} प्रमे		60年50 0 00日日	· · · · ·	'	Fig. 20 and	(3 ² 2)		i, 18	ij distrija dis	14				
THE INFORMATION S			RECT											
CUSTOMER REPRES	SENTATI	VE			 	SIGNATURE			<u> </u>		<u> </u>			
						PIÓ MA I OKÉ								

D HAL	LIBURTO	ON		JOB	LOG			TICKET#		CKET DATE 11/11/01			
REGION North Ame	rcia Lanc	1	NWA / CO					BDA / STATE		COUNTY			
MBU ID / EMPL #			H.E.S EM	PLOYEE N	AME			PSL DEPARTMENT			_		
MCLI0101 106322 Danny McLane							Cementing Services						
Liberal Anadarko Petroleum Corparation								ration					
\$7 075 7	2		WELL TY	E	oil	1		API/UWI# 15-129-2165	54				
\$7,075.78 WELL LOCATION		÷-	DEPARTM	ENT				JOB PURPOSE CODE					
North of R	olla,KS	Well No.	Ceme SEC/TW	ent				Cement Plug to Abandon HES FACILITY (CLOSEST TO WELL S					
Fithian	_	A-2			39w			Hugoton					
HES EMP NAME/EMP # (E			HES EMP NAME/EM	P#(EXPOSU	RE HOURS)	HRS HEE FINE IN	WE/EIR # EXPOSU	RE HOURS)	HRS HE	S EMP NAME/EMP # (EXPOSURE HOURS)	HRS		
Mclane, D		9							++				
Cochran, N						DEC 1	0 2001		+				
Tate, N - 10		9				<u> </u>			╀				
Ferguson,	R - 10615	4 8		г	· <u>8</u>	KUU WI	CHIIA						
Chart	Time	Rate	Volume Rate Press.(PSI)				Job Description / Remarks						
No.	2200	(BPM)	(BBL)(GAL)	N2	CSG.	Tbg	Collect f						
	0100	 		 	 	-	Called for		m D P	hold saftey meeting			
	0100	1	<u> </u>			+	1		/II D.P.	. Hold Saftey Meeting			
	0300	 						et up trucks D.P. set and circulating to condition mud					
ļ	0403	 						ulating hole with					
	0405				_			oump truck	rig pu	intp			
	0400					-	.		3 6	 @3100			
	0407					0/3400	<u> </u>						
	0412	5.0	10.0		_	0/75	Start fresh water ahead						
<u> </u>	0414	5.0	27.5			190	Start cement @ 13.5#						
	0421	3.0	3.5			80	Start fresh water behind						
	0422	6.5	33.5		_	80/120							
	0426								ck losse D.P. pulled dry				
							Job proce						
	0519	5.5	100.0			0/200							
	0543	3.0	13.5			100	Start cement @ 13.5#						
	0546	4.5	21.0			75	Start fresh water displacement						
	0551					75/0	0 Shut down and knock losse D.P. pulled dry						
							Job proce	edure for 3rd plug @ 650 sh water ahead					
	0636 0640	2.5 4.0	10.0			0/6							
						Start cement @ 13.5#							
ļ. <u></u>					1	tart fresh water displacement							
	0645		 				1	Shut down and knock losse D.P. pulled dry Job procedure for plug at surface					
	0004	2.5	7.0	-		0/07		ce					
ļ	0801 0808	3.0	7.0 3.0	-		0/25							
	0808	3.0	3.0	 		25	Plug top of surface Plug mouse hole						
	0820	3.0	4.0		 	-				•			
	0020	3.0	4.0	-	 	-	Plug rat h	iole			-		
	 	 	 	-	 	 							
	-	 	-		 	 	 	Thank you for a	allina '	Halliburton			
	 		 	 	 	Thank you for ca							
	 	<u> </u>		-	 		 	Dailing an	id ()16,	**			
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