

15-175-30027-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Seward County, Sec. 22 Twp. 33S Rge. (E) 33(W)

Location as "NE/CNWxSWx" or footage from lines C SW NE

Lease Owner Anadarko Production Company

Lease Name Kurth "A" Well No. 1

Office Address Box 351, Liberal, Kansas 67901

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 26 1962

Application for plugging filed July 16 1973

Application for plugging approved July 18 1973

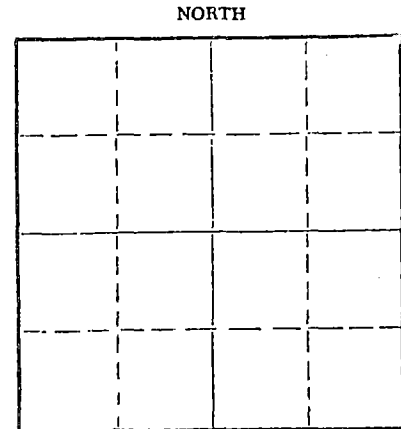
Plugging commenced August 30 1973

Plugging completed September 1 1973

Reason for abandonment of well or producing formation Non-economical --
reservoir depleted

If a producing well is abandoned, date of last production April 1 1973

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Edgar Eves, Sublette, Kansas

Producing formation Upper Morrow Depth to top 5704 Bottom 5708 Total Depth of Well 6200 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1576'	None
				5-1/2"	6199'	2400'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Shot 5-1/2" casing at 2400'. Pulled 5-1/2" casing to 900'.
Spotted 35 sacks cement from 900' to 800', finished pulling
5-1/2" casing. Spotted 10 sacks cement from 40' to 0'.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent's Casing Pulling Service

Address Box 506, Liberal, Kansas 67901

STATE OF KANSAS, COUNTY OF SEWARD, ss.

T. W. Williams (employee of owner) or (owner) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. W. Williams

Box 351, Liberal, Kansas 67901

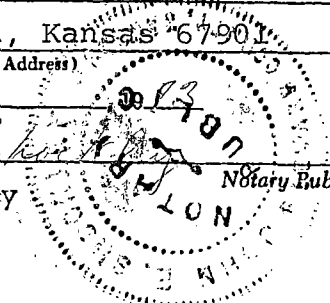
(Address)

SUBSCRIBED AND SWORN to before me this 30 day of Oct

My Commission Expires April 4, 1977

My commission expires

John E. Shockley Notary Public



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DRILLER'S LOG

WELL NAME Kurth "A" #1 COMPANY OPERATING Anadarko Production Company
 ADDRESS of COMPANY Box 351, Liberal, Kansas
 WELL LOCATION C 1/2 SW 1/4 NE 1/4,
3500 ft. North of South line,
3200 ft. East of West line; Sec. 22 Twp. 33 Rge. 33, Seward County, Kansas
 DRILLING STARTED April 24, 1962 DRILLING COMPLETED May 19, 1962
 WELL COMPLETED May 26, 1962 WELL CONNECTED _____, 19____
 ELEVATION 2821 ft. Ground Level CHARACTER OF WELL (Oil, Gas, or Dry Hole) Oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Upper Morrow	3704	3705	16	To trackback	

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CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 5/8	1576	625	
5 1/2	2199	130	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Shells	0	335	Chalky Linc	3291	3536
Surface	335	323	Linc & Chalk	3536	3680
Red Bed & Shale	323	590	Linc & Sand	3650	3709
Sand	590	900	Linc	3709	3878
Red Bed, Shale & Gypsum	900	1017	Linc & Chalk	3878	3984
Sand & Shale	1017	1227	Linc & Shale	3984	5200
Red Bed & Shale	1227	1581	Total Depth	5200	
Anhydrite	1581	1590			
Red Bed & Shale	1590	1930			
Shale & Sand	1930	2132			
Shale & Linc	2132	3002			
Linc	3002	3291			

RESULTS of INITIAL PRODUCTION TEST: May 26, 1962, flowed 150 BO / 400 MCFD in 6 hours, natural.