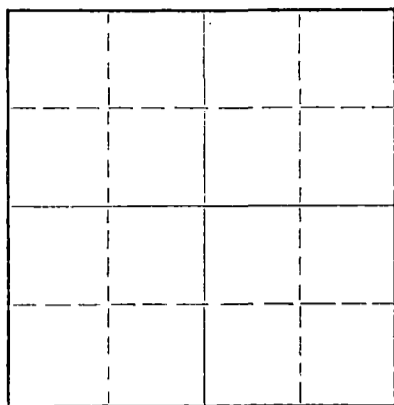


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Seward County. Sec. 26 Twp. 33 Rge. 33 (~~E~~) (W)  
Location as "NE/CNW/SW" or footage from lines. SW NE  
Lease Owner Panhandle Eastern Pipe Line Co.  
Lease Name Phillips Well No. 1-26  
Office Address Box 979 Liberal, Kasas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 6-17-55 1955  
Application for plugging filed Yes 3-6-1959  
Application for plugging approved Yes 3-6-1959  
Plugging commenced 11-19-1959  
Plugging completed 11-23-1959  
Reason for abandonment of well or producing formation Excess amount of salt water.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle Rives  
Producing formation Hugoton Depth to top 2628 Bottom 2706 Total Depth of Well 2740 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Krider</u>	<u>Gas</u>	<u>2628</u>	<u>2706</u>	<u>8-5/8"</u>	<u>594'</u>	
				<u>5-1/2"</u>	<u>2749'</u>	<u>2110'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged off bottom and sanded to 2590'. Dumped 5 sacks of cement. Mudded to 590' set rock bridge and dumped 15 sacks of cement. Mudded to 350' set rock bridge and dumped 15 sacks of cement. Filled hole with mud to 35' set rock bridge and mixed 10 sacks of cement for cap on well.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 9 1959

CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Co.  
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.  
S. H. Neithercoat (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. H. Neithercoat  
Liberal Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of May, 1959  
Carl L. Holland Notary Public.

My commission expires November 14, 1960

PLUGGING  
FILE SEC. 26 T. 33 R33W  
BOOK PAGE 29 LINE 31

DRILLER'S LOG

WELL NAME Phillips # 1-26  
 WELL LOCATION 2540' S. of N Line &  
2345' W. of E Line. of  
Sec 26-33-33  
 COUNTY Seward STATE Kansas

COMPANY Panhandle Eastern Pipeline Co.  
 CONTRACTOR Walter Kuhn Drlg. Co.  
 ELEVATION 2808.08'

ORIGINAL OPEN FLOW None MCF  
 72/20 OF After Acid 1,890 MCF  
 ROCK PRESSURE 425 LBS  
 SOURCE OF DATA Driller's Report

DRILLING COMMENCED 4-14-55  
 DRILLING COMPLETED 4-22-55  
 WELL COMPLETED 6-17-55  
 WELL CONNECTED 6-24-55

ROTARY LOG

<u>DISCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand and Clay	0	490
Red Bed	490	600
Ran 590' of 8-5/8" Casing. Cemented with 300 sacks of Pozmix cement. Cement was circulated.		
Red Bed and Shells	600	980
Shale	980	1030
Red Sand	1030	1250
Shale	1250	1503
Shale and Shells	1503	1810
Shale and Lime	1810	2110
Shale and shells	2110	2225
Shale and Anhydrite	2225	2315
Lime and Shale	2315	2475
Anhydrite and Shale	2475	2570
Lime and Shale	2570	2740
Ran 2733' of 5 1/2" casing. Cemented with 125 sacks of Pozmix cement.		

<u>FORMATION TOPS</u>	<u>PERFORATIONS</u>
Hollenberg 2566'	2602-2607
Herington 2601	2611-2621
Krider 2628	2625-2643
	2668-2688 (Squeezed off)

TREATMENT RECORD

Acidized on 5-3-55 with 1000 gallons of 15% acid.  
 Acidized on 5-4-55 with 3000 gallons of 15% acid.  
 Acidized on 5-12-55 with 4000 gallons of 15% acid.  
 Fractured on 6-8-55 with 5000 gallons of Gel Frac  
 fluid with 2 # of sand per gal & 1000 gallons of  
 diesel fuel and 2000 gallons of 7 1/2 % acid.