STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Brondway

Form CP-4

WELL PLUGGING RECORD

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CONSERVATION DIVIDIO									
Wichita, Kansas									
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DRILLER'S LOG

WELL NAME Harnden "A"	#2									
WELL LOCATION C 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	outh line				Rge. 33,	 				
DRILLING STARTED SWELL COMPLETED 10				,		:				
ELEVATION2837.40_ ft.	Ground	Level	CHARACT	TER OF WEI	LL (011, Gas, o	or Dry Ho	ole) <u>D</u> i	rv Hole		
OIL OR GAS SANDS OF	ZONES	- PERF	ORAT IONS	- ACID	IZING AND FRACT	URING I	NFORMAT I	ON		
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Size	· .	mount S	CASING		of Coment	1 A	nount Bu	1104		
8 5/8		1587		t Sacks of Cement 850			Amount Pulled None			
370	 	1501		- 830			None			
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Formation			Bottom		Formation	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Top	Bottom		
Surface Sand & Clay		0	580		& Lime		4489	4606		
Red Bed		580	1025	Lime	· · · · · · · · · · · · · · · · · · ·		4606	4642		
Sand		1025	1230		& Lime		4642	4692		
Red Bed & Gypsum		1230	1570	Lime			4692	5458		
Red Bed		1570_	1577		& Lime		5458	6235		
Anhydrite		1577	1601	Lime			6235	6285		
Red Red & Shale		1601	2150	Tota1	Depth		6285	1-3-3-		
Sha1e		2150	2300					1		
Shale & Lime		2300	3068		,					
Lime		3068	4041							
Shale & Lime		4041	4447		RECE	WES	y	1		
		4447	4489	STATE CORPORATION COMMISSION				1		
RESULTS of INITIAL PRODU	CTION TE	ST:			OCT 28		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
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