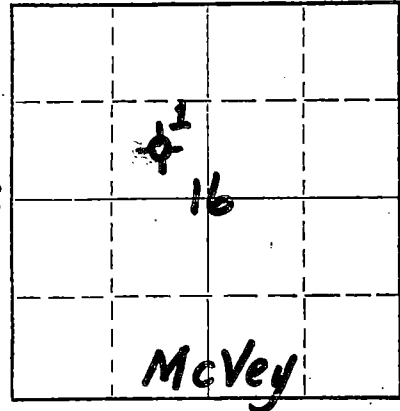


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas **31W**
NORTH

WELL PLUGGING RECORD

Seward County, Sec. 16 Twp. 33S Rge. (E) 31 (W)
Location as "NE/CNW/SW" or footage from lines SE NW
Lease Owner Yucca Petroleum Co.
Lease Name McVey Well No. 1
Office Address Box 2585, Amarillo, Texas 79105
Character of Well (completed as Oil, Gas or Dry Hole) non-commercial gas
Date well completed March 27 (tested) 19 68
Application for plugging filed June 20 1968
Application for plugging approved June 27 1968
Plugging commenced July 24 1968
Plugging completed July 25 1968
Reason for abandonment of well or producing formation non-commercial (limited deliverability w/excessive salt water)
If a producing well is abandoned, date of last production none 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Bill Granell and Edgar J. Eves
Producing formation Toronto Lime Depth to top 4286 Bottom 4300 Total Depth of Well 6016 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
See attached drillers log				8-5/8"	2302	None
				2-7/8"	4456	3649

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
Pumped 20 sx cement down 2-7/8" gas string with plug method from 3889' to 4288';
flushed with heavy mud.
Cut-off 2-7/8" tubing at 3649' w/nitro shot spotted 40 sacks cement by pump plug method in 8-5/8" casing from 490' to 600'.
Ran 10 sacks cement in top of 8-5/8" casing from 3' to 18'.
Filled cellar with cement up to 3' below ground level.
Remaining part of hole filled with heavy mud.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Daco Lease and Well Service
Address 1700 South Main, Borger, Texas 79007

STATE OF Texas, COUNTY OF Potter, ss.
V. E. Lewis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) *V. E. Lewis*

Box 2585, Amarillo, Texas 79105
(Address)

SUBSCRIBED AND SWORN TO before me this 2 day of August, 19 68

My commission expires 6/1/69

Carol Laird
Carol Laird Notary Public.

R

DRILLERS LOG

Yucca Petroleum Co. - McVey No. 1

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JUN 27 1968
CONSERVATION DIVISION
Wichita, Kansas

Location: C SE NW Section 16-T33S-R31W

Contractor: Baker & Taylor Drilling Co. - Amarillo, Texas

Elevation: 2763' KB

Spudded: 10:30 PM 2/24/68

Surface Hole: 12-1/4" hole to 1570'
11" hole 1570 to 2302'

Surface Pipe: Set 71 jts 8-5/8" OD - 24# casing at 2302' w/780 sx light cement
tailed-in w/200 sx 60-40 pozmix cement; circulated back 53 sx cement
to surface; Plug down 6:15 AM 2/27/68.

Drilled: 7-7/8" hole from 2302' to T.D. 6016'.

Production String: Set 142 jts 2-7/8" OD 6.5# tubing at 4456' w/200 sx cement;
plug down 4:30 PM 3/14/68.

Perforations: 4288-94'/12 jets

Acidized: w/500 gals 15% MCA; swabbed tbg. - kicked off flowing gas and
salt water, 3/19/68.

Completion: Well has been declining rapidly during testing period, has limited
gas deliverability with excessive rates of salt water, and is considered
to be non-commercial (4/23/68).

0 - 20	surface clay-sand
20-50	soft clay
50-400	fresh water sands
400-570	sandy shale
570-590	water sand
590-625	shale and sand
625-840	Red Beds (top at 625')
840-945	Anhydrite & gypsum
945-1015	shale
1015-1125	sand
1125-1480	shale
1480-1605	stone corral anhydrite

(Drillers Log cont'd)

1605-1900	Shale
1900-2240	lime and anhydrite
2240-2680	dolomite and lime
2680-3740	lime and shale
3740-3850	shale
3850-4130	lime and shale
4130-4220	shale
4220-4240	sand (no shows)
4240-4285	lime and shale
4285-4350	limestone (show gas)
4350-4405	shale
4405-4850	limestone w/streaks shale
4850-4890	shale
4890-5000	limestone
5000-5050	limy shale
5050-5540	lime and shale
5540-5600	Morrow shale
5600-5740	Chester lime
5740-5800	shale
5800-5930	St. Genevieve limestone
5930-6016	St. Louis limestone

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