STATE OF KANSAS Give All Information Completely WELL PLUGGING RECORD Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas Seward County Sec. 22 Twp 33S Rge 31W (E)

Location as "NE/CNW4SW4" or footage from lines 660 N and 660 E of Center NORTH Lease Owner Stanolind Oil and Gas Company V. V. McVey Well No .. Lease Name .... Office Address P. O. Box 591 Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole). April Date well completed...... X April Application for plugging filed.. 19 April 19. Application for plugging approved... 51 51 April 14, 19.. Plugging commenced ... Plugging completed... 19 Reason for abandonment of well or producing formation. No commercial encountered from any formation. None If a producing well is abandoned, date of last production..... .. 19.... Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced? Yes R. J. Phillippe .... Depth to top...... Bottom...... Total Depth of Well... Producing formation..... Show depth and thickness of all water, oil and gas formations. CASING RECORD OIL, GAS OR WATER RECORDS Pulled Out Content Size Put In From Formation 13" OD 1301 None 13-3/8"OD 5041 None 9-5/8"OD 24841 None NOT APPLICABLE Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.. ..feet for each plug set. Pumped approximately 2,000 barrels rotary mud down-the-hole from 2484' to 6120'.
Wooden plug driven 21' below ground level in 9-5/8" OD casing. 9-5/8" casing from 21' below surface to bottom of cellar level filled with cement, then cap welded over top of casing. Correspondence regarding this well should be addressed to.... Box 507 - Ulysses, Kansas Address. GRANT KANSAS , COUNTY OF .. STATE OF..... W. M. Warren .....(employee of owner) or (owner or operator) of the above-described well. being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God. (Signature) MIM Allanum Box 507 Ulysses, Kansas (Address) 19.51 16th SUBSCRIBED AND SWORN TO before me this. day of. commission expires Sept Essahly Notary Public. 4-49-10M

## STANOLIND OIL AND GAS COMPANY

WELL RECORD

					WELL	RECORD		□ sı	UPPLEMENTA	L	<b>-</b> .
				LEA	SE V.	V. MoVe	<u>y</u>	(EN1)			
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	<del> </del>	22	<del> </del>	OF	SECTION	***	~ ~ <del>*</del>	NORTH <b>(3</b> SOUTH.	RANGE	<u>ま</u> る。	VEST.
<u> </u>	1.	++				COUNTY	erd		Kan	909 TATE	
	, ,			ELE	VATION:	2	730'	·			<u> </u>
				· CON	IPLETED AS:	□ OIL WE	LL □GA	S WELL	□ WATER W	ELL	国 DRY HOL
							2 24	19 <b>51</b> co		•	
I	OCATE WE	LL CORREC			LLING: COMM						
OPERATING	COMPANY	Stan	olind Oll	<del></del>	OCEPANY OR GAS SA			Box 591	- i'ulso	, Okla	homa ———
		NAME		FROM	TO TO	NDS OK	· · · · · · · · · · · · · · · · · · ·	AME		FROM	то
1 Lansing-Kansas City				4437		4					,
2 Morr	W			5578		5					
3 M16S	l.ssippi			5630		6 ,	,				
			<del></del>	<u> </u>	WATER	SANDS					
1	NAME		FROM	то	WATER LEVEL	<b></b>	NAME		FROM	то	WATER LEVE
· ·				_ <b> </b>				'			<del></del>
2 	CASING	G RECORI	D (OVERALL ME	ASUREMENT)		4		NER-SCREE	N RECOR	<del>-</del>	<u> </u>
CSG. SIZE	WEIGHT	DESCRIPTI THREADS			QUANTITY FEET	SIZE	QUANTITY FEET	T	T AT BOTTOM	1 .	E AND TYPE
13-3/8	36	SJ	Amso	SW	484						
13#	55	Sorew	SS		150						
						1					
9-5/8	32.3	SRT	H-40	•	2484		<u> </u>				
				_		SIZE	LENGTH	PACKER F	1	IAKE AND T	YPE
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											. —
	WHERE SET	·	CEMENTI CEMENT	NG RECOR	RD		<u> </u>		MUDDING		D
SIZE	FEST	SACKS	BRAND Victor &	TYPE	TYPE METHOD			NAL PRESS (CABLE TOOLS) METHOD RESULTS			
<b>213-3/</b> 8	650	650	Monarch	Pulk			Sp.	TE COM		-	
9-5/8"	2482	900	Ash Grove	ALLE W	HOWCO			WAT UNAT	TON COME.		
							CON	APR 2	3 195 <sub>1</sub>	-01 <b>0</b> k/	
								Wichita, R		Man .	
MUAT MET	IOD WAS III	SED TO BBC	TECT SANDS V		orput(cg )				Anens 4	200	
WINT MET	ios mas s		ALCI SANDS V	THEN COTE		KE POLLE	D1				
-					·			WERE BO	OTTOM HOLE	PLUGS U	SED7
F SO, STAT	E KIND, DE	PTH SET, A	ND RESULTS O	,			· · · · · · · · · · · · · · · · · · ·				
ROTARY TO	OLS WERE	USED FROM	0	FEET	го61:	20 feet	r. AND FROM_		FEET TO		FEE
CABLE TOO	LS WERE U	SED FROM_		FEET	го	FEE1	ر ۲, AND FROM	·	FEET TO		FEE
		•	NTIAL TEST						· · ·		
1100K P		. OR POIE!	1105 1E91	-		· · ·					
<del></del> -	·						-	· <del>··</del>	WAT	ER	BBL\$
F GAS WEI	L, CUBIC F	EET PER 2	4 HOURS	Dry Ko	10	SHUT-I	N PRESSURE_			LBS, PER	SQUARE IN
I, THE	UNDERSIGNE	D, BEING FIR	ST DULY SWORN LEDGE AND BELIE	UPON OATH,	STATE THAT TH	IIS WELL RE	CORD IS TRUE	AND CORRECT	ACCORDING TO	O THE REC	
: IIBechine	O AND CHIC	DN 70 75-	ORE ME THIS_	26	Ar	oril	111111	MAME AND	TITLE	7	Fld. Su
		THE TO BEF	OKE WE THIS	DAV				_ 19 ‴ ~ _			

## FORMATION RECORD

DESCRIBE EACH, FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

	<del></del>	<del></del>	T AND WHETHER DRY, OR OIL, GAS, OR WA	<del></del>	<del></del>
FORMATION	TOP	воттом	FORMATION	TOP	BOTTOM
The first of the same	٠.	ļ.	Core //Cont.	4702	4752
The property		·	6 dense lime	. ,	
•		.[	3' lime with fair porosi	£ 7	. 🕆
Surface Clay and Sand	0	295	Core #8 - 41' lime	4752	4802
Sand	295	570	4' shale		•
Red Bed & Shale	570	625	Lime and Shale	4802	4890
Red Bed	625		Line	4890	4904
Anhydrite	900	950	Core #9 - 21' lime	4904	4939
Red Bed & Shale	950	1400	14° shale		
Salt Shale & Sholls	1400	1475	Core #10 - 31' lime	4939	4970
anhydrite	1475 1500	1500 1600	Core #11 - 23' lime	4970	5000
Anhydrite & Shale	1600	1650	7' shale Shele & lime	5000	5035
Red Rock & Anhydrite	1650	1750	Line	5035	5073
Red Rock, Shale & Shells	1750	1875	Core #12 - 29' Limestone	5073	5106
Shale & Shalls	1875	1910	4' shale		٠
Anhydrite	1910	1975	Core #13 - 22' dense lime	5106	5152
Red Rock	1975	2000	24' gray and black shale		
Shale & Shells	2000	2135	Line	5152	5170
Anhydrite	2135	2170	Lime & Chert	5170	53.80
Shale & Shells Anhydrite	2170	2270	Shale	5180	5210
Shale & Shells	2270	2290 2375	Lime, shele & Chert	5210	5270
Anhydrite	2375	2425	Shale & Lime	5270	5310
Limo	2425	2483	Lime & Shale	5310 5323	5323 5360
Anhydrite & Shale	2483	2535	Shale & Shells	5360	53 <b>75</b>
Anhydrite & Lime	2535	2634	Line	5375	5400
Sendy Lime & Shele	2634	2753	Shele & Mag	5400	5480
Lime	2753	2840	Line & Shale Streeks	5480	5515
Lime & Shale	2840	2935	Shale & Lime	5515	5542
Lime	2935	3155	Core #14 - 33' gray and	5542	5581
Line & Shale	3155	3310	black shale		
Broken Lime	3310	3400	6' sandy shale	1	
Shale Lime	3400	3425	Core #15 - 3' shale	5581	5603
Shalo	3425 3840	3840 3955	2' sand & Sandy Shale		l l
Shale & Shells	3955	4015	5' sandy lime 12' clay shale		, ,
Shale	4015	4030	Shale	5603	5608
Shale & Lime	4080	4162	lore #16 - 4' gray green	5608	5524
Lime	4162	4200	clay shale		) J J J J J J J J J J J J J J J J J J J
Shale	4200	4240	4' gray silty shale		i
Lime & Shale	4240	4270	1' sandy shale		
Shale	4270	4300	d' dark gray shale		
Lime & Shale Streaks	4300	4345	63' shaly sand		
Mme & Shale	4345 4385	4385 4440	ore #17 - 6' shely sand	\$624	5543
Core #1 - Danse Limestone	4440	44.51	l'shele	,,	
Core #2 - 11 mestone	4451	4485	4' lime end shale streaks 2' shale	1	
Core #3 - 34' of limestone	4485	4521	6 limestone		
2' shale			iine	564.3	5685
Core #4 - Limestone	4521	4.540	ine & Shale	5685	5720
Lime	4540	4610	7 A 1770	7720	3725
Core #5 - Limestone with	463.0	4631g (	ore #18 - No recovery	5725	5757
stringers of shale	/ & m = 1		CPOOLS BY TAMES	5757	5846
Core #6 - ½' dense lime	46313 46353	4635	ine	5846	5855
2' slightly porous lime	44373	<b>ಈ೧</b> ೨೨೬ (	hort & Lime	5855	5902
21' hard dense lime		_	ine	\$902	6062
Core #7 - 21 dense lime	4702	3 (PM - CA) CA	ime & Chert ime	6040 6062	6120
la slightly porous lime			nd PD	\$120	A STATE OF THE STA
10% dense lime	· ·		ate of First Work	1-2-51	
l'shale			ate Drilling Commenced	1-18-51	
3} dense lime			ate Drilling Completed	4-11-51	1
	'			1-15-51	1
9' shele	,		libendoned on	4-73-34	
2º dense lime		•	ibendoned on	4-2)-72	1
		•	ibandoned on		1

