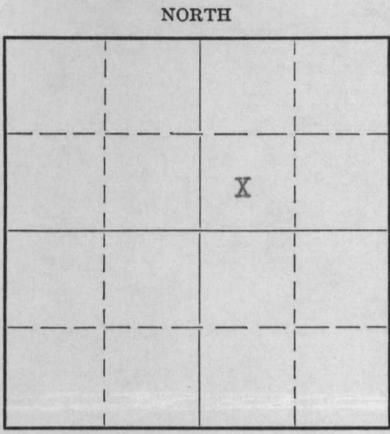


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Seward County. Sec. 22 Twp. 33S Rge. 31W (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660'N and 660'E of Center
Lease Owner Stanolind Oil and Gas Company
Lease Name V. V. McVey Well No. 1
Office Address P.O. Box 591 Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 15, 19 51
Application for plugging filed April 13, 19 51
Application for plugging approved April 14, 19 51
Plugging commenced April 14, 19 51
Plugging completed April 15, 19 51
Reason for abandonment of well or producing formation No commercial production encountered from any formation.
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Phillippe
Producing formation None Depth to top - - Bottom - - Total Depth of Well 6120 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13" OD	130'	None
				13-3/8" OD	504'	None
				9-5/8" OD	2484'	None
NOT APPLICABLE						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped approximately 2,000 barrels rotary mud down-the-hole from 2484' to 6120'.
Wooden plug driven 21' below ground level in 9-5/8" OD casing. 9-5/8" casing from 21' below surface to bottom of cellar level filled with cement, then cap welded over top of casing.

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W. M. Warren
Address Box 507 - Ulysses, Kansas

STATE OF KANSAS, COUNTY OF GRANT, ss.
W. M. Warren (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. M. Warren
Box 507 Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 16th day of April, 19 51

My commission expires September 30, 1953 Notary Public.

PLUGGING
FILE SEC 22 T 33 R 31 W
BOOK PAGE 75 LINE 34
22-7877-S 4-49-10M

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay and Sand	0	295	Core #7--Cont.	4702	4752
Sand	295	570	5 1/2' limestone		
Red Bed & Shale	570	625	6' dense lime		
Red Bed	625	900	3' lime with fair porosity		
Anhydrite	900	950	Core #8 - 41' lime	4752	4802
Red Bed & Shale	950	1400	4' shale		
Salt	1400	1475	Lime and Shale	4802	4890
Shale & Shells	1475	1500	Lime	4890	4904
Anhydrite	1500	1600	Core #9 - 21' lime	4904	4939
Anhydrite & Shale	1600	1650	14' shale		
Red Rock & Anhydrite	1650	1750	Core #10 - 31' lime	4939	4970
Red Rock, Shale & Shells	1750	1875	Core #11 - 23' lime	4970	5000
Shale & Shells	1875	1910	7' shale		
Anhydrite	1910	1975	Shale & lime	5000	5035
Red Rock	1975	2000	Lime	5035	5073
Shale & Shells	2000	2135	Core #12 - 29' limestone	5073	5106
Anhydrite	2135	2170	4' shale		
Shale & Shells	2170	2270	Core #13 - 22' dense lime	5106	5152
Anhydrite	2270	2290	24' gray and black shale		
Shale & Shells	2290	2375	Lime	5152	5170
Anhydrite	2375	2425	Lime & Chert	5170	5180
Lime	2425	2483	Shale	5180	5210
Anhydrite & Shale	2483	2535	Lime, shale & Chert	5210	5270
Anhydrite & Lime	2535	2634	Shale & Lime	5270	5310
Sandy Lime & Shale	2634	2753	Lime	5310	5323
Lime	2753	2840	Lime & Shale	5323	5360
Lime & Shale	2840	2935	Shale & Shells	5360	5375
Lime	2935	3155	Lime	5375	5400
Lime & Shale	3155	3310	Shale & Lime	5400	5480
Broken Lime	3310	3400	Lime & Shale Streaks	5480	5515
Shale	3400	3425	Shale & lime	5515	5542
Lime	3425	3840	Core #14 - 33' gray and black shale	5542	5581
Shale	3840	3955	6' sandy shale		
Shale & Shells	3955	4015	Core #15 - 3' shale	5581	5603
Shale	4015	4080	2' sand & Sandy Shale		
Shale & Lime	4080	4162	5' sandy lime		
Lime	4162	4200	12' clay shale		
Shale	4200	4240	Shale	5603	5608
Lime & Shale	4240	4270	Core #16 - 4' gray green clay shale	5608	5624
Shale	4270	4300	4' gray silty shale		
Lime & Shale Streaks	4300	4345	1' sandy shale		
Lime	4345	4385	1/2' dark gray shale		
Lime & Shale	4385	4440	6 1/2' shaly sand		
Core #1 - Dense limestone	4440	4451	Core #17 - 6' shaly sand	5624	5643
Core #2 - Limestone	4451	4485	1' shale		
Core #3 - 34' of limestone	4485	4521	4' lime and shale streaks		
2' shale			2' shale		
Core #4 - Limestone	4521	4540	6' limestone		
Lime	4540	4610	Lime	5643	5685
Core #5 - Limestone with stringers of shale	4610	4631 1/2	Lime & Shale	5685	5720
Lime	4631 1/2	4635 1/2	Lime	5720	5725
Core #6 - 1/2' dense lime	4635 1/2	4659 1/2	Core #18 - No recovery	5725	5757
2' slightly porous lime			Shale & Lime	5757	5846
21' hard dense lime			Lime	5846	5855
Core #7 - 2 1/2' dense lime	4702	4752	Chert & Lime	5855	5902
1 1/2' slightly porous lime			Lime	5902	6040
10 1/2' dense lime			Lime & Chert	6040	6062
1' shale			Lime	6062	6120
3 1/2' dense lime			TD	6120	
9' shale			Date of First Work	1-2-51	
2' dense lime			Date Drilling Commenced	1-18-51	
3' shale			Date Drilling Completed	4-11-51	
2 1/2' dense lime			Abandoned on	4-15-51	

PLUGGING
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