

15-175-10121-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

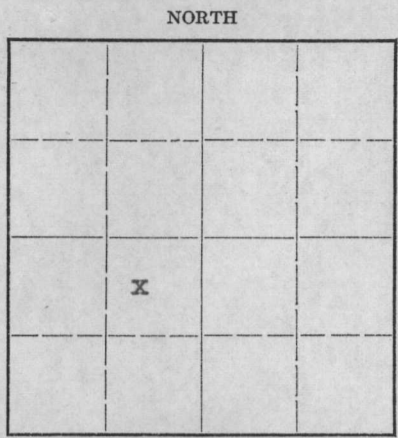
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
500 Bittling Building
Wichita, Kansas

Seward County. Sec. 23 Twp. 33S Rge. 31 ~~W~~ (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C-NE-SW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name C. C. Wheatley Lse. Well No. 1
Office Address Box 507, Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 19, 19 48
Application for plugging filed July 22, 19 52
Application for plugging approved July 23, 19 52
Plugging commenced July 31, 19 52
Plugging completed August 7, 19 52
Reason for abandonment of well or producing formation Pay zones depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 10-13- 19 51
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dick Phillippe
Producing formation Lansing-Kansas City Depth to top 4314 Bottom 5107 Total Depth of Well 7340 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From TOPS	To	Size	Put In	Pulled Out
Lansing	Oil Sand	4314		15-3/8	624	None
Mississippi	Oil Sand	5603		9-5/8	2494	None
Viola Lime	Oil-Salty Mud	6852		5 1/2	6019	2796'
Simpson	" " "	7060				
Arbuckle	" " "	7119				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

July 31, 1952 - Plugged back w/sand from 4950' to 4854'.
August 1, 1952 - Plugged back w/5 sacks cement w/Bailer from 4854 to 4829'. Shut down
August 2 and 3. August 4, shot 5 1/2" csg. off @ 3806, 3715 and 3624. Used 88,000# pull
w/25" tension. August 5, 1952, shot 5 1/2" csg. off at 3379, 3190, 3001 and 2788.
Pulled 12 Jts. of 5 1/2" Csg. August 6, 1952, pull 77 Jts. of 5 1/2" Csg.
August 7, 1952 - Halliburton pumped 30 sx. mud in well. Set top plug @ 45', capped w/15 sx
cement. Top of cement 5' below ground level. Job complete @ 12:30 P.M. August 7, 1952.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Co.
Address Box 507, Ulysses, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.
Mr. W. M. Warren (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. M. Warren* Field Supt.
Box 507, Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 11th day of August, 19 52

My commission expires December 3, 1952

Rud Banker
Notary Public.

PLUGGING
FILE SEC 23 T 33 R 31 W
BOOK PAGE 51 LINE 40

RECEIVED
STATE CORPORATION COMMISSION
AUG 12 1952
CONSERVATION DIVISION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

15-175-10121-0000

WELL RECORD

TWP. 33 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with handwritten numbers 23, 31, 33, 31.

LEASE Claude C. Shortley lease WELL NO. 1

LOCATION OF WELL: 1300 FT. NORTH SOUTH OF THE NORTH LINE AND 1500 FT. EAST WEST OF THE WEST LINE OF THE 31/4 31/4 1/4

OF SECTION 33 TOWNSHIP 33 NORTH SOUTH. RANGE 31 EAST WEST.

COUNTY Kansas STATE

ELEVATION: 2742

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 6-14-1947 COMPLETED 4-19-1948

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS 1001, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include 1. casing, 2. casing, 3. Viola line, 4. casing, 5. shale, 6.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1, 2, 3, 4.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table for casing and liner-screen records with columns for size, weight, description, quantity, size, quantity, set at, make and type.

PACKER RECORD

Table for packer record with columns for size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Table for cementing and mudding records with columns for size, where set, cement, method, final press, method, results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

CONSERVATION DIVISION

Wichita, Kansas

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 7340 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Well made 5 BO and 5 BW per hour, for initial production of

120 Barrels Oil and 120 barrels water per 24 hours

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 23133 IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30 DAY OF April 19 55 MY COMMISSION EXPIRES 3-5-57

Notary Public signature and title block.

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand and clay	0	40	Schlumberger Ran To	6198	
Sand	40	160			
Shale	160	649			
Redbed	649	850	TD	7340	
Anhydrite	850	900	PBD	5212	
Sand and redbed	900	1260			
Shale and lime shells	1260	1500			
Shale and shells	1500	1570			
Lime shells	1570	1670			
Lime shells and shale	1670	1785			
Lime shells	1785	1975			
Lime and shale	1975	2035			
Lime shells	2035	2095			
Lime and shale	2095	2165			
Shale and shells	2165	2210			
Broken lime	2210	2340			
Lime	2340	2420			
Lime and shale	2420	2475			
Lime	2475	2490			
Lime and shale	2490	2505			
Lime	2505	2680			
Shale	2680	2705			
Shale and lime	2705	2805			
Broken lime	2805	2895			
Sandy lime	2895	2920			
Lime	2920	3180			
Broken lime	3180	3280			
Lime	3280	3325			
Lime and shale	3325	3435			
Lime	3435	3525			
Hard lime	3525	3555			
Lime	3555	3830			
Sandy lime	3830	3845			
Grey lime	3845	3925			
Lime	3925	4000			
Shale and lime	4000	4025			
Lime and shale	4025	4040			
Lime	4040	4180			
Shale	4180	4185			
Shale and lime	4185	4215			
Black shale	4215	4230			
Broken lime	4230	3245			
Shale and lime	4245	4255			
Shale	4255	4265			
Lime	4265	4275			
Shale	4275	4295			
Lime	4295	4300			
Broken lime	4300	4325			
Lime	4325	4370			
Shale and lime	4370	4395			
Shale	4395	4410			
Lime	4410	4415			
Shale and lime	4415	4440			
Sandy lime	4440	4445			
Lime	4445	4470			
Lime	4470	4515			
Lime	4515	4565			
Lime sandy	4565	4585			
Lime	4585	4595			
Sandy lime	4595	4620			
Sandy lime	4620	4645			
Cherty lime	4645	4651			
Lime	4651	4665			

Casing Perforated as Follows:

5910-40', 118 shts. 5700-10, 4SFF; 5905-15, 24 shots, 5805-85, 36 shots, 5815-35, 34 shots, 5915-18 w/6SFF, 5095-5100, 6/SFF.

Acidization

AW 5000 gal 15%, Displaced
Max press 700#. Broke to 200#.
Time 27 min.

AW 500 gal 15%, Displaced.
On vac. Time 21 min.

AW 2000 gal 15%, Max press 400#. Broke to zero. Time 23 min.

AW 500 gal 15%, On vac all way
Time 27 min.

AW 2500 gal 15%, Max press 1000#. Broke to 375#.

AW 500 gal 15%, Displaced.
Max Press 300#, Broke to vac.

AW 500 gal 15%, Displaced. Max press 1000#. Broke to 100#.
Time 71 min.

AW 1000 gal 15%, Max press 300#. time 35 min.

AW 15,000 gal 15%, 4200 gal flush using 5 pump trucks. Max press 325#. Broke to vac. Time on acid 18 min. Water 20 min.

AW 2000 gal 15%, 1470 gal flush. Max press 1850#. Broke to vac. Time 3 hrs, 24 min.

AW 1000 gal 15%, Displaced. Max press 1000#. Broke to vac. time 30 min.

AW 1000 gal 15%, Displaced. Max Press 500#. Broke to vac. Time 18 min.

AW 1500 gal 15%, Displaced. Max press 200#. Broke to vac. Time 32 min.

AW 2500 gal 15 %, Displaced. on vac. All way.

AW 2000 gal 15%, Displaced. Max press 400#. Broke to zero. Time 23 min.

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FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Line	4665	4690	Core #1 4446-55		
Line and shale	4690	4724	Sec. 6' brown light lime		
Line	4731	4835	2' black shale		
Black shale	4835	4800			
Sh. lime	4800	4898	Core #2 4724-30.		
Line	4914	4912	Sec. 5' fossiliferous lime		
Line	4958	4995	fair porosity slight blue d-		
Line and shale	4995	5060	in, yellow oil.		
Line	5060	5111			
Line	5112	5150	Core #3 4898-4913		
Line	5150	5188	Sec. 3 1/2' dark grey shale		
Line and shale	5188	5220			
Line and shale	5220	5300	Core #4 4912-57.		
Shale and lime	5300	5393	Sec. 11' tan fossiliferous		
Line and shale	5393	5445	oolitic lime.		
Shale and lime	5445	5545			
Sand and shale	5545	5561	Core #5 5111-17		
Shells	5567	5590	Sec. 6' tan fine crystalline		
Line and shale	5590	5695	conce lime		
Line and sand	5695	5735			
Line and shale	5735	5775	Core #6 5393-98		
Line	5775	5820	Sec. 3' gray fine crystall-		
Line	5820	5855	ine fossiliferous limestone,		
Line	5855	5935	fair porosity and saturation		
Line	5945	6013	slightly oiled.		
Line and chert	6013	6060			
Line	6060	6087	Core #7 5561-5587		
Line	6087	6088	Sec. 2 1/2' dark grey shale		
Line	6088	6152			
Line and chert	6152	6208	Core #8 5935-45		
Line and chert	6208	6292	Sec. 10' dense buff lime.		
Line	6292	6400	no show, 4' fossiliferous		
Chert and lime	6400	6549	buff lime, lime trace stain-		
Line	6549	6560	ing, 5' dense buff lime w/		
Chert and lime	6560	6595.	chert, trace of oil show.		
Shale and lime	6595	6648			
Line	6648	6692	Core #9 5859-73 Sec. 3'		
Line and chert	6692	6722	1' coarse crystal lime slightly		
Line	6722	6783	vuggy limestone,		
Line and chert	6783	6809	2' dense cr. stalline hard		
Chert and lime	6873	6922	cherty limestone.		
Line and chert	6922	7066			
Sand and shale	7071	7106	Core #10 7066-71 Sec. 4'		
Sand and shale	7106	7131	3' sand fair odor		
Line and chert	7131	7141	1' sandy shale		
Line	7146	7198			
Line and chert	7191	7216	Core #11 7141-46.		
Line and chert	7134	7284	Sec. 4' buff tan dolomite,		
Line	7284	7349	fair porosity fair odor.		
			Core #12 7158-68',		
			Sec. 8' tan fine cr. stalline		
			dolomite fair porosity.		
			Core #13 7166-78', Sec. 9'		
			1' tan dol. with show and		
			porosity.		
			8' tan dolomite.		
			Core #14 7178-89' Sec. 9 1/2'		
			1' tan crystalline dolomite		
			no show.		
			2 1/2' colorless crystalline		
			dolomite.		
			Core #15 7189-91. Sec. 2'		
			1' oolitic chert		
			1' dense dol.		
			1/2' chert.		

RECEIVED
 CONSERVATION COMMISSION
 JUL 23 1952
 CONSERVATION DIVISION
 Wichita, Kansas

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. _____ N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

R
G
E

E OR W

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH SOUTH OF THE _____ FT. NORTH SOUTH LINE AND _____ FT.

EAST WEST OF THE EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4.

OF SECTION _____, TOWNSHIP _____ NORTH SOUTH, RANGE _____ EAST WEST.

_____ COUNTY _____ STATE _____

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19 _____ COMPLETED _____ 19 _____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

_____ WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19 _____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS. CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
			Core AD 7216-3A', Sec. 19' 12' coarse grained crystalline dolomite, 1/2' green shale 6' coarse crystalline dol., salty base.		
			Date drilling commenced Date drilling completed Final Completion Date.	6-9-47 6-14-47 10-29-47 6-19-48	
			Payment each Week	2741.15	
STATE CORPORATION COMMISSION JUL 23 1952 CONSERVATION DIVISION Wichita, Kansas					

STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

TWP. _____
N OR S

LOCATE WELL CORRECTLY

LEASE _____ WELL NO. _____

LOCATION OF WELL: _____ FT. NORTH NORTH
 SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST
 WEST OF THE WEST LINE OF THE _____ 1/4. _____ 1/4. _____ 1/4.

OF SECTION _____, TOWNSHIP _____ NORTH EAST
 SOUTH, RANGE _____ WEST.

_____ COUNTY STATE

ELEVATION: _____

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED _____ 19____ COMPLETED _____ 19____

OPERATING COMPANY _____ ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET	CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND			TYPE	METHOD

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____ NAME AND TITLE _____

MY COMMISSION EXPIRES _____ NOTARY PUBLIC _____