

STATE OF KANSAS  
STATE CORPORATION COMMISSION

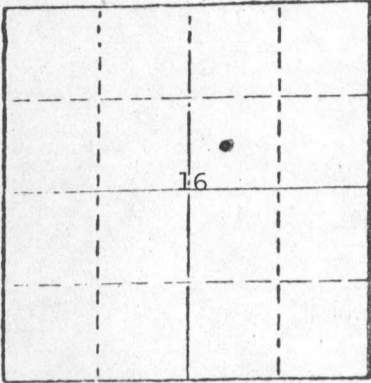
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Seward County, Sec. 16 Twp. 33S Rge. 34 ~~xx~~/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
C SW NE

Lease Owner Anadarko Production Company  
Lease Name BAUGHMAN "B" Well No. 2  
Office Address P. O. Box 351, Liberal, Kansas 67901  
Character of Well (Completed as Oil, Gas or Dry Hole)  
DRY HOLE

Date Well completed July 30 1981  
Application for plugging filed October 30 1981  
Application for plugging approved verbal July 30 1981  
Plugging commenced July 30 1981  
Plugging completed July 30 1981  
Reason for abandonment of well or producing formation  
DRY HOLE



Locate well correctly on above  
Section Plot

If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation Depth to top Bottom Total Depth of Well 6410'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8-5/8" | 1658'  | -0-        |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

Spotted 80 sxs 1700', 35 sxs 400', 10 sxs 40-0', 5 sxs each in rathole and mousehole.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Johnson Drilling Co., Inc.

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS COUNTY OF SEWARD, ss.  
Paul Campbell (employee of owner) or ~~(xxxxxxxxxxxxxxxxxxxx)~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell  
P. O. Box 351, Liberal, Kansas 67901  
(Address)

SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of November, 1981

STATE NOTARY PUBLIC  
BEVERLY J. WILLIAMS  
Seward County, Kansas  
My commission expires November 21, 1982

Beverly J. Williams  
Notary Public.

KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — 175 — 20,537  
County Number

Operator  
Anadarko Production Company

Address  
P. O. Box 351, Liberal, Kansas 67901

Well No. 2 Lease Name BAUGHMAN "B"

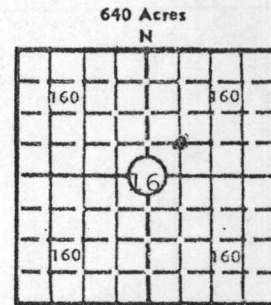
Footage Location  
1980 feet from (N) (X) line 1980 feet from (E) (W) line

Principal Contractor Johnson Drilling Co. Geologist Joe Blair

Spud Date 7/16/81 Date Completed 7/30/81 Total Depth 6410 P.B.T.D. ----

Directional Deviation not applicable Oil and/or Gas Purchaser DRY HOLE

S. 16 T. 33S R. 34 <sup>XX</sup>W  
Loc. C SW NE  
County Seward



Locate well correctly  
Elev.: Gr. 2890'  
DF 2901' KB 2902'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement      | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|------------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 24#            | 1658'         | Pozmix<br>Common | 500<br>200 | 3% CaCl<br>3% CaCl         |
|                   |                   |                           |                |               |                  |            |                            |
|                   |                   |                           |                |               |                  |            |                            |
|                   |                   |                           |                |               |                  |            |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |
|      |               |               |
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |
|                                  |                        |

INITIAL PRODUCTION

|  |  |   |                        |                |                       |
|--|--|---|------------------------|----------------|-----------------------|
| Date of first production<br>DRY HOLE               |  | Producing method (flowing, pumping, gas lift, etc.) |                        |                |                       |
| RATE OF PRODUCTION PER 24 HOURS                    |  | Oil<br>bbls.  | Gas<br>MCF             | Water<br>bbls. | Gas-oil ratio<br>CFPB |
| Disposition of gas (vented, used on lease or sold) |  |   | Producing interval (s) |                |                       |

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CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. 2      Lease Name BAUGHMAN "B"      DRY HOLE

S 16 T 33S R 34W E  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

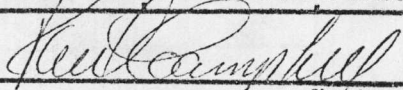
SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
|---------------------------------------|-----|--------|------|-------|

|                        |       |       |  |  |
|------------------------|-------|-------|--|--|
| Surface, Clay and Sand | 0'    | 280'  | LOGS:<br>Schlumberger<br>Dual Induction-SFL<br>Compensated Neutron-Formation Density |  |
| Sand and Clay          | 280'  | 575'  |  |  |
| Redbed and Sand        | 575'  | 1650' |  |  |
| Anhydrite              | 1650' | 1660' |  |  |
| Shale                  | 1660' | 2289' |  |  |
| Lime and Shale         | 2289' | 5686' |  |  |
| Shale                  | 5686' | 5920' |  |  |
| Lime and Shale         | 5920' | 6410' |  |  |

Core #1 6245-89, rec 44'.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |  |
|---------------|--|
| Date Received |  |
|               | Signature  |
|               | Paul Campbell, Division Operations Manager   |
|               | Title  |
|               | October 30, 1981   |
|               | Date   |

# JOHNSON *Drilling Company, Inc.*



OFFICES IN  
EVANSVILLE, INDIANA  
TEL. (812) 424-8291  
OKLAHOMA CITY, OKLAHOMA  
TEL. (405) 943-7667  
LIBERAL, KANSAS  
TEL. (316) 624-7731  
REPLY TO:

3535 N. W. 58th - Suite 710  
Oklahoma City, Oklahoma 73112

July 31, 1981

ANADARKO PRODUCTION COMPANY  
P. O. BOX 351  
LIBERAL, KANSAS 67901

ATTN: PAUL GATLIN

DRILLERS LOG for: BAUGHMAN "B" # 2

|       |   |       |                         |
|-------|---|-------|-------------------------|
| 0'    | - | 280'  | Surface, clay, and sand |
| 280'  | - | 575'  | Sand and clay           |
| 575'  | - | 1650' | Redbed and sand         |
| 1650' | - | 1660' | Anhydrite               |
| 1660' | - | 2289' | Shale                   |
| 2289' | - | 5686' | Lime and shale          |
| 5686' | - | 5920' | Shale                   |
| 5920' | - | 6410' | Lime and shale          |

JOHNSON DRILLING CO., INC.

Signed by: *Claude Moon*

STATE OF OKLAHOMA:  
COUNTY OF OKLAHOMA:

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STATE CORPORATION COMMISSION

NOV 6 1981

Subscribed and sworn to before me this 31st dya of July, 1981.

CONSERVATION DIVISION  
Wichita Kansas

*Barbara Foley* NOTARY PUBLIC

My commission expires; *October 24, 1984*