

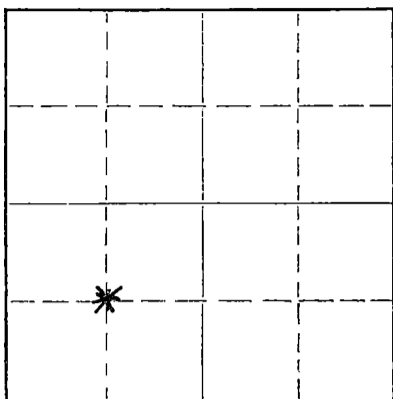
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Seward County. Sec. 17 Twp. 33 Rge. 34 (#) (W)
Location as "NE/CNW/SW" or footage from lines C SW/4
Lease Owner Panhandle Eastern Pipe Line Company
Lease Name McMains Well No. 1-17
Office Address Box 979, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 4-29 19 59
Application for plugging filed 5-13 19 60
Application for plugging approved 5-13 19 60
Plugging commenced 5-17 19 60
Plugging completed 5-18 19 60
Reason for abandonment of well or producing formation Turned to salt water

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 4-25 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp
Producing formation Chester Lime and Morrow Depth to top 5995 Bottom 6004 Total Depth of Well 6342 Feet
Show depth and thickness of all water, oil and gas formations. 5927 5937
5894 5996
5878 5886

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Chester Lime	Gas	5995	6004	13 3/8"	595	None
Morrow	Gas	5927	5937	8 5/8"	2745	760
Morrow	Gas	5894	5936	5 1/2"	6320	2743
Morrow	Gas	5878	5886			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with mud to 5700 feet, spotted 50 sacks cement, filled hole to 520 feet, spotted 50 sacks cement. Filled hole to 30 feet, spotted 25 sacks to 5 feet of surface and cut off casing.

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JUN 2 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Daco Lease and Well Service
Address 1700 South Main, Borger, Texas

STATE OF Kansas, COUNTY OF Seward, ss.
Panhandle Eastern Pipe Line Company (~~employee of owner~~) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. O'Shulls Manager
Drilling and Production
Box 979, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May, 1960

My Commission Expires
December 8, 1963

My commission expires

Patricia F. Jackson
Notary Public.



DRILLER'S LOG

WELL NAME: McMains 1-17; COMPANY OPERATING: Panhandle Eastern Pipe Line Co.
 ADDRESS of COMPANY: Box 351, Liberal, Kansas.
 WELL LOCATION: C 1/4 SW 1/4
1320 ft. North of South line,
1329 ft. East of West line; Sec. 17, Twp. 33S, Rge. 24W, Seward County, Kansas
 DRILLING STARTED February 22, 1959; DRILLING COMPLETED March 24, 1959
 WELL COMPLETED April 29, 1959; WELL CONNECTED _____, 19____
 ELEVATION: 2908.66 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Chester Sand	6248	53	20	1000	15%
Chester Lime	5995	6004	35	F/15,000 Gal. Acid	
Norow	5927	37	40	W/7,500 lb. Sand	
Norow	5894	96	8	500 Gal.	15%
Norow	5878	86	36	500 Gal.	15%
Toronto	4231	35	16	F/15,000 Gal. W/ 7500# Sand	5% Acid

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
13 3/8	595	500	None
8 5/8	2745	225	None
5 1/2	6320	430	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil & Sand	0	440	Chalky lime	3523	3675
Sand, Shale & Shells	440	625	Chalky lime &		
Red bed & Chert	625	970	Shale	3675	3878
Shale & Sand	970	1358	Lime & Shale	3878	4500
Red bed & Anhy.	1358	1650	Lime	4500	4797
Anhy., Sand, & Shale	1650	1730	Lime & Shale	4797	5628
Anhy. & Shale	1730	2010	Shale	5628	5807
Lime, Shale & Str. of Anhy.	2010	2120	Lime & Shale	5807	6258
Shale & Anhy.	2120	2546	Lime	6258	6295
Lime, Shale, & Anhy.	2546	2573	Lime & Shale	6295	6342
Lime & Shale	2573	3213	Total Depth	6342	
Lime	3213	3324			
Chalky Lime & Shale	3324	3523			

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RESULTS of INITIAL PRODUCTION TEST: _____

NOV 29 1962

CONSERVATION DIVISION
Wichita, Kansas