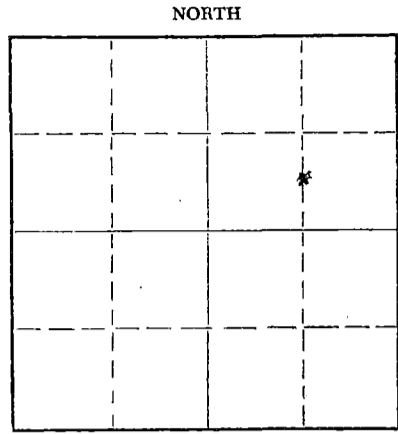


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

R
WELL PLUGGING RECORD

Seward County, Sec. 19 Twp. 33S Rge. 34 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines G S/2 NE/4
Lease Owner Panhandle Eastern Pipe Line Company
Lease Name Guttridge Well No. 02-19
Office Address P. O. Box 979, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 18 19 59
Application for plugging filed May 27 19 60
Application for plugging approved June 24 19 60
Plugging commenced June 13 19 60
Plugging completed July 1 19 60



Locate well correctly on above
Section Plat

Reason for abandonment of well or producing formation
Well is no longer an economical producer
If a producing well is abandoned, date of last production April 25 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. LacKamp
Producing formation Chester Depth to top _____ Bottom _____ Total Depth of Well 6300 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Upper Miss.-Chester	Oil			13-3/8"	612'	
				8-5/8"	2799'	976'
				5-1/2"	6298'	3199'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pulled 5-1/2" casing. Checked hole and pulled 8-5/8" casing. Bailed fluid to 310', set rock bridge to 300' and ran 35 sacks of cement. Mudded hole to 20', set rock bridge to 10' and ran 15 sacks of cement to base of cellar.

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STATE CORPORATION COMMISSION

JUL 15 1960

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Crews
Address Box 304, Chase, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.
I, R. L. O'Shields (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. O'Shields

Panhandle Eastern Pipe Line Co., Box 979, Liberal
(Address) Kansas

SUBSCRIBED AND SWORN TO before me this 13th day of July, 19 60

My Commission Expires
December 8, 1963

Patricia F. Jackson
Notary Public.

My commission expires _____



DRILLER'S LOG

WELL NAME: Cuttridge #02; COMPANY OPERATING: Panhandle Eastern Pipe Line Co.
 ADDRESS of COMPANY: Box 351, Liberal, Kansas:

WELL LOCATION: C 2 9/16 NE 1/4,
3200 ft. North of South line,
3930 ft. East of West line; Sec. 19, Twp. 33, Rge. 34, Seward County, Kansas

DRILLING STARTED 11-26, 1958; DRILLING COMPLETED 11-31, 1958
 WELL COMPLETED 1-18, 1959; WELL CONNECTED _____, 19____

ELEVATION: 2945.66 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
U. Chester Sand	6060	-40	32	A/300 gallons	10% Acid
Chester Sand	6230	-40	41	A/6500 gallons	10% Acid
				A/1000 gallons	7% Acid
				A/300 gallons	15% Acid
				A/5000 gallons	15% Acid
				F/10,000 gallons	3% Acid w/1% Sand/gallon

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
11-3/8"	612	450	
8-5/8"	2759	350	RECEIVED
5-1/2"	6296	175 w/2% gal	STATE CORPORATION COMMISSION

NOV 29 1962

FORMATION RECORD

Formation	Top	Bottom	Formation	CONSERVATION DIVISION	
				Top	Bottom
Surface Sands	0	615	L. Ft. Riley	2837	
Red Ben, Sand & Shale	615	2500	Council Grove	2900	
Shaly, Dolomite & Chert	2500	3000	Wabansaw	3200	
Lime & Chert	2800	4575	Topoka	3704	
Lime w/shale & chert	2975	3500	Reedner	4007	
Lime & Shale	3500	3701	Toleno	4200	
Lime, Chert & Shale	3701	3850	Lansing	4355	
Lime & Shale	3850	4354	Harrison	5007	
Lime, Chert & Shale	4354	4810	Cherokee	5200	
Lime & Shale	4810	5700	Walter Shale	5700	
Shale	5700	5875	C. Morrow Rd. Sand	5875	5900
Shale & Sand	5900	6250	Chester	6250	
Lime & Shale	6250	6300	Chester Porosity	6300	6300
	6300	TD	Chester Sand	6300	6350
			Sainte Genevieve	6350	

RESULTS of INITIAL PRODUCTION TEST: _____