STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Mo Ma

WELL PLUGGING RECORD

Make Required Affidavit	Sewa	ard	Con	ntv Sec	21 Tun 3	3S Rge. 34 £			
Mail or Deliver Report to	Locatio	n as "NE							
Conservation Division	Location as "NE/CNW 1SW 1" or footage from lines C NE NE								
State Corporation Comm.	Lease Owner Anadarko Production Company								
245 North Water	Lease Name MORLAN "A" Well No. 5 Office Address P. O. Box 351, Liberal, Kansas 67901								
Wichita, KS 67202									
	Charact	er of Wel	1 (Comp	leted as C	il, Gas o	r Dry Hole)			
		Dry	y Hole			1			
	Date We	ll comple	eted		12/1	L6 197			
		tion for				19			
			_	g approved					
\ -		g commend			12/3				
		g complet		. 6	12/1				
	Reason :		onment / Hole	of well or	producing	g formation			
	If a pro	_	·	ahandoned	date of	last production			
	II a pro	oducing w	GIT IS	anandoned,	date of .	19			
	Was per	mission o	btained	from the	Conservat	ion Division of			
Locate well correctly on above Section Plat				ing was co					
Name of Conservation Agent who su									
Producing formation		th to top				oth of Well638			
Show depth and thickness of all w	ater, oil	and gas	formati	ons.					
OIL, GAS OR WATER RECORDS						CASING RECORD			
FORMATIONC	ONTENT	FROM	ТО	SIZE	PUT IN	. PULLED OUT			
				8-5/8"	1667	-0-			
			<u> </u>	<u> </u>					
			ļ ·	ļ	ļ				
			<u> </u>	ļ	 	ļ			
Spotted 50 sxs cmt 1730-1630, mud between all pluqs.		00', 10 s	xs 40-0	, 5 sxs ra	thole, 5 s	xs mousehole w			
									
					RECE	11/50			
					ATE CURPORATI	ION COMMISSION			
						201.111112210₩			
					JAN 1	රි 198 ე			
					CONSERVATION	Division			
(If additional des	scription	is necess	sary, us	e BACK of	this shee	fi)sis			
	Lohmann-Jo								
	,								
STATE OF KANSAS	COUNT	Y OF	SEWA	ARD		ss.			
Paul Campbell				yee of own					
of the above-described well, being									
the facts, statements, and matters as filed and that the same are tro					ne above-d	escribed well			
	(Sign	ature) /	Moool	1 Mail	1/1//				
	(226.1		O BOX	351, Liber	Cal Kanga	c 67001			
					ddress)				
SUBSCRIBED AND SWORN TO before	re me this	15 4	day	. ()	enuary	, 1980			
BEVERLY J. WILLIAMS Seward County, Kansas		(\$\forall \forall \for	Secure	ly).	Wil	leam			
My Commission expires November 21	. 1982		(No	tary Public.			
y									

· • ·	A COMPLETE	ioli properti	0	KA	NSAS		0				
	WELL COMPLET DRILLER'S LOG	ION REPORT	AND					. <u>21</u> т.	. 33S R. 34 XE		
\bigcirc	API No. 15	175 County	<u> </u>	138			1	oc. <u>C</u> NI	E NE		
\cup	County Number Operator							County Seward			
	Anadarko Production Company								640 Acres N		
	Address P. O. Box 351,	901				160 160					
	Well No.	Lease Name	MORLA	ORLAN "A"				21			
	Footage Location 660 feet from (N) ** line 660 feet from (E) (** line										
	Principal Contractor Lohmann-Johnson	Driina Co		ogist				160	- - - - - -		
	Spud Date	Date Completed		Depth	P.B.T.D.			Loc	cate well correctly 2891		
\bigcirc	12/5/79	12/16/79		6385 '			1	lev.: Gr			
\cup_{\mid}	Directional Deviation	_ 	Oil o	ind/or Gas Purc		-		2900 E	' KB 2901'		
	3/4 deg @ 6385 '	• •		DRY HO							
			 		RECORD		· <u>.</u>				
O	Report of all string	 							Type and percent		
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		ype cement	Sacks	additives		
	Surface	12-1/4"	8 - 5/8"	24	1667		zmix nmon	600 200	4% gel 2% CaCl		
		1 2 2/1	0 3/0		1007	CON		200	20 0001		
\sim											
O				<u> </u>							
			<u> </u>								
	LINER RECORD				PERF			FORATION RECORD			
,	Top, ft. Bottom, ft.		Sacks co	Sacks cement		Shots per ft.		e & type	Depth interval		
		TUBING RECO	ORD								
O	Sixe Setting depth P			ker set at							
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
		.			CEMENT SQ	UEEZE	RECORD				
		Amou	ınt and kind of	material used	· ·		_	 	Depth interval treated		
\mathcal{O}								Ì			
		RECE									
\$TI							TATE CORPORA	PORATION COMMISSION			
							1811	1 100m			
INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)											
									U .		
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		l l	ater	ŀ	Gas-oil ratio		
\bigcirc	Disposition of gas (vented	, used on lease or s	<u>bb</u> sold)	is.	<u> </u>	MCF	Producing interva	bbls.	СЕРВ		
											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Anadarko Product Well No. 5	DRY HOLE									
s 21 T 33S R 34	DKI HOLE									
Show all important zones cluding depth interval tes	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
		, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Sand Redbed Redbed and Sand Shale Anhydrite Shale Lime and Shale			0' 530' 912' 1438' 1625' 1668' 2405'	530' 912' 1438' 1625' 1668' 2405' 6385'	LOGS: Schlumberge: Compensation Formation Dual Indu	ed Neutron- Density				
Date Received	035	SE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.								
		Paul Campbell, Division Production Manager								
					Title	anager				
-			January 11	, TARO	Date					