STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Make Required Affidavit		eward	Cou	nty Soc	21 75000 2	33S Rge. 34 K/W			
Mail or Deliver Report to					age from 1				
Conservation Division	Hocati	OII UB AU		NL & 660'		Thes			
State Corporation Comm,	Lease	Owner Anac							
245 North Water Lease Name MORLAN "A" Well No. 6									
Wichita, KS 67202	Office	Office Address P. O. Box 351, Liberal, Kansas 67901 Character of Well (Completed as Oil, Gas or Dry Hole)							
			RY HOLE						
	Date W	ell compl			1/12	1981			
		ation for		g filed	3/31	1981			
i		ation for				verbal 1981			
1 21 1	Pluggi	ng commen	ced		1/13	1981			
		ng comple	-		1/13	1981			
	T	DF	RY HOLE			g formation			
						last production			
Locate well correctly on above Section Plat	[[대] [[대] [[대] [[대] [[대] [[대] [[대] [[대]					ion Division or			
					ommenced?_				
Name of Conservation Agent w	이 그리지 않는데 하는데 하는데 가장이 되었다. 그 아이는데 이번에 가장 그래요?			Managina and a september	larence The				
Producing formation Show depth and thickness of		pth to to			Total De	pth of Well 6410			
blow depth and thickness of	all water, or	I and gas	TOPMALL	ons.					
OIL, GAS OR WATER RECORDS	3					CACING DECORD			
		T man	1	I oran	- man or resource and resource from the contract of	CASING RECORD			
Surface	CONTENT 1663'	FROM -0-	TO 1663'	SIZE	PUT IN	. PULLED OUT			
	1005	-0-	1 1003	8-5/8"	1663'	-0-			
			+	-	1				
	+	 	-		1				
was placed and the method or plugs were used, state the of feet for each Filled hole w/heavy dril	character of s	ame and de	epth pla	ced, from		feet to			
10 sxs cmt 40' to surfac	e. 5 sxs cmt e	each in ra	thole an	d mousehol	otted 25 s	ks cmt @ 700';			
	o, o bilo olice o	- III Ia	choie an	d mousemon	Le.				
(If additiona	1 description	is necess	sary, us	e BACK of	this shee	t)			
Name of Plugging Contractor	Johnson Drill	ing Compan	ny	STA	TE COPPORATION	I DONNE			
						CLAMINISM CO.			
					APR o	1981			
STATE OF KANSAS	COUN	TTY OF	SEWARD			ss.			
Paul Campbell			(emplo	yee of own	ner) or kg	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
of the above-described well,	being first d	luly sworn	on øath	, says:	Thatchiahav	e knowledge of			
the facts, statements, and ma as filed and that the same an	itters herein re true and co	contained rrect. S	and the	log of the God.	he above-d	escribed well			
	(Sign	nature) (Mans	Monni	tuel				
	6	7	O. Box	351 Libo	ral, Kansa	c 67001			
			O. BOX		Address)				
SUBSCRIBED AND SWORN TO STATE NOTARY NEUE BEVERLY J. WILLIAMS Seward County, Kansas	before me thi	s 3 Rg	day	of A	yo), 1	, 1981			
KANSAS My Appt. Exp. 11/21/82	07	6	Lille	The f	No	tary Public.			
My commission expires November	er 21, 1982								

-	a - , ' \		\cap	KA	NSAS			6.2_	33S R. 34 XE		
	WELL COMPLET	ION REPORT	C AND		6	Rome	wed 2/2	0 [°	. V e		
•	DRILLER'S LOG	ion keroki	AITE		0		IDENIIA	<u>г²¹ </u> т	. 33S R. 34 AB		
		175	20,	508	2			nc. 1600	' FNL & 660' FE	EL	
O	API No. 15	County	N	umber							
	Operator		- /		7° 58°	=	 (county	Seward		
	Anadarko Produ	ction Compa	ny						640 Acres		
	Address					A.	tate Geol	ogical	Skilley		
	P. O. Box 351,		ansas 67	/901		<u>نې</u>	THE SOUND	HRAN	CH160		
	Well No.	Lease Name	MODT.7	M "7"			MICHIL	, – –			
	6 MORLAN "A"							 	++0++-		
	1600 feet from (N) 🛠 line 660 feet from (E) 🗚 line					line					
	Principal Contractor Geologist							160	60		
	Johnson Drilling Company			Joe Blairgasse					American among among account		
	Spud Date	Date Completed		al Depth	P.B.T.D	•			cate well correctly 2887		
\bigcirc	1/1/81	1/13/81		6410'	NA		[[]	lev.: Gr			
	Directional Deviation		Oil	and/or Gas Pure				289	<u>7' кв 2898'</u>		
	not applicable			DRY HOLE	i 			 			
				CASING	RECORD						
\bigcirc	Report of all strin	as set — surface	intermediate	production e							
\smile		· · · · · · · · · · · · · · · · · · ·		`		ſ			Type and percent		
	Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Туре	cement	Sacks	additives		
	Surface	12-1/4"	8-5/8"	24#	1663	Pozmi Commo		600 300	4% gel 3% C 3% CaCl	CaC.	
		12 1/ 1	3,0	2-11	1003	COMMIN					
i			 	 		 					
\bigcirc											
	· · ·		<u> </u>			†			<u> </u>		
		<u> </u>									
	LINER RECORD						PERFORA	TION REC	CORD		
	Top, ft.	Bottom, ft.	Socks	cement	Shots	per ft.		& type	Depth interval		
	700, 11.	, , , , , , ,	June	•••••	J	p c. 11.	3,20	· · · · · · · · · · · · · · · · · · ·	30,000,000		
											
	TUBING RECORD										
O	Size	Setting depth	Packer	set at							
L											
		A	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE R	ECORD				
		Amou	ant and kind o	f material used				ļ	Depth interval treated		
\bigcirc											
						, <u></u>					
									ACER	1	
							THE STATE			┼-	
							Date: 1	9 JAN	1983		
										_	
				INITIAL PI	RODUCTION			OM CON	FIDENTIAL		
	Date of first production		Produc	ing method (flov	ving, pumping,	gas lift, etc	:.)				
	DRY HOLE										
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Wate	er		Gas-oil ratio		
\bigcirc	Disposition of gas (vente	d, used on lease or		bls.		MCF Pr	oducing interva	(s)	CI	FPB	
U		, 01 13 22 31 1				''	g		•		
											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company	DRY HOLE, SWDW, ETC.:			
Well No. Lease Name MORLAN "A"	DRY HOLE			
s 21 T 33S R 34 W				
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Surface, Clay and Sand Redbed and Sand Anhydrite Anhydrite and Shale Lime and Shale	0' 260' 1687' 1697' 2020'	260' 1678' 1697' 2020' 6410'		tion Guard Lo d Density- Log
- : : : : : : : : : : : : : : : : : : :				
USE ADDITIONAL SHEETS, IF N	l ECESSARY TØ	COMPLETE WE	LL RECORD.	
Date Received	faul	Marie Lite	Signature sion Production	Manager
	March 31,	1981	Date	