STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

ive All Information Completely	y / ,	Seward´	Cour	nty Sec 2	22 Turn 33	Rge. 34	xx/w		
Make Required Affidavit Mail or Deliver Report to	/					lnes			
Conservation Division	Locatio			& 660 FNL	ige IIom I				
State Corporation Comm.	Lease C	wner Anad			Company				
245 North Water		ame PITM				ell No. 2			
Wichita, KS 67202	Office	Address P.	O. Box	351. Libe	eral, Kansa	ıs 67901			
						r Dry Hole)			
			Dry Ho		•	•			
	Date We	ell comple	ted	2-10			1979		
		tion for				3∸5	1979		
	Applica	tion for	plugging	g approved	d verabll	y 2-10	1979		
1 / 22	Plugging commenced 2-10 1979								
		g complet				2-10	_1 % <u>9</u> _		
	Reason	for aband	onment o	of well or	r producing	g formation			
			Dry						
1	If a pr	oducing w	ell is a	abandoned,	, date of .	last product	19		
	WY		b + 0 - 10 - 0	from the	Concornati	ion Division			
Locate well correctly on above Section Plat					ommenced?		1 01		
ame of Conservation Agent who									
roducing formation	Der	th to top	OI UNIS R	ottom	Total Der	oth of Well	6415'		
Show depth and thickness of al						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
/	_ ,,			•					
OIL, GAS OR WATER RECORDS						CASING RECO	RD		
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OU			
FORMUSTION		TROM	1-10	8-5/8"	1667	None			
/		<u> </u>	1	 					
			 	 					
			†	<u> </u>					
			1						
feet for each pl Spotted 40 sxs cmt 2800, 40 rathole, 5 sxs cmt mousehole	ug set. sxs cmt 2500	0, 50 sxs	cmt 160	0, 10 sxs		feet t			
						^			
					STATEC	RECEIVED PATION COMMIN			
					- 	PATION LIJ			
					11	OM COMMI	Ssa		
(If additional Name of Plugging Contractor I	description	is necess	arv. us	e BACK of	this shee	t) -800			
Name of Plugging Contractor I	obmann-Johns	son Drilli	na Co	Tng	CO_{NSFR}	1819			
tame of flagging contractor	Jointaini Joini	JOIL DETTE	ng co.,	<u> </u>	Wich	ATION DUL	·		
					- And the second	ta, Kansas			
TATE OF KANSAS	COLIN	TY OF	C1	EWARD		ss.			
Paul Campbell						WXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	ZXXXXX		
f the above-described well, be	eing first d	uly sworn							
he facts, statements, and matt s filed and that the same are	ters herein	contained		log of t					
Bobby M. Tillman		. /			Dal				
State Notary Public	(Sig	nature) 🌋	ceup	Ceny	suces				
Sumner Co. Kansas	ŧ	P.	O. Box		cal, Kansas	67901			
MY COMMISSION EXPIRES APRIL 1, 1979 SUBSCRIBED AND SWORN TO be	_		مر	ツ <u>.</u>	(Address)	. -			
SUBSCRIBED AND SWORN TO be	efore me thi	s 6th	day	of Ma	arch	, 19 79			
				tt.)	7//./5//				
			<u> </u>	11/1/	/////	to Delia			
y commission expires 4-1-	79			Y	ŅC	otary Public	; •		
				V					

(Report of the second

1 ,	profession of		\bigcirc					\circ			
	KANSÁS DRILLI	ERS LOG				•				33S R. 34 W	
<u> </u>	API No. 15	175		20,3	92		•		Loc. C 1	NE NW	
J	Operator	County	•••	Nun	1ber				County Sev	ward	
	Anadarko Produ	ction Compa	ny							540 Acres	
	Address									N	
	P. O. Box 351,		ansas	679	01	*			160	160	
	Well No. 2	Lease Name	ЪТП	MAN	11 <u>7</u> 11	•			- Land Land		
	Footage Location			1.11.71.4			· · · · ·			122	
	660 feet fron (N) (\$ line			1980 feet from 疑x(W) line							
	Principal Contractor	- D		Geolog	gist	_	~		160	[60]	
	Lohmann-Johnso	n Drilling	co.	Total	Depth	P.B.T.D.			Locate	well correctly	
\neg	1-28-79				6415				lev.: Gr		
	Date Completed		· · · · · · ·	Oil Pu	rchaser	 					
	2-10-79)F	КВ	
	· .				CASING	RECORD					
)	Report of all strir	ngs set — surface,	intermed	diate, p	roduction, et	tc.					
	Purpose of string	Size hole drilled	Size casi	ing set	Weight lbs/ft.	Setting depth	Type cei		Sacks	Type and percent	
			(In O.				Poz		550	d% Gel 2% CaCl	
	Surface	12-1/4"	8-5/	′ 8"	24#	1667	Common		200	3% CaCl	
	·	. 					-				
7		·									
ر					•						
			, <u></u>		·				<u> </u>		
	LINER RECORD							PERFORA	FORATION RECORD		
	Top, ft. Bottom, ft. Se		ocks cement		Shots	Shots per ft.		& type	Depth interval		
		TUBING RECO	PD.	<u> </u>				-			
`		Setting depth						<u> </u>			
J	Size	Setting depth	P	acker se	t at			l			
		Α	CID, F	RACTU	RE, SHOT.	CEMENT SQI	UEEZE RECO	ORD			
	 				naterial used	······································			De	pth interval treated	
)											
			يـــــــــــ								
				STE COMPECKI							
				A MAN	NAO.						
								9,,	Mas	ON CO.	
					INITIAL PR	ODUCTION	<u> </u>	-90 _{NSZ} - Mic	RVs 8	OZ CONNIESTON	
	Date of first production Dry Hole	,	Pro	oducing	method (flow	ing, pumping, g	as lift, etc.)	— ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Pila TON DIVIS	, .	
	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas		Water		.0	1-54. 10110	
7	Disposition of gas (vente	d, used on lease or s	old)	bbls	· I .		MCF Produc	ing interva	bbis.	СЕРВ	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044

Operator Anadarko Produc	tion Co	mpanv				DESIGNATE TYPE DRY HOLE, SWDW	OF COMP.: OIL, GAS, , ETC.:			
Anadarko Production Company Well No. Lease Name 2 PITMAN "A"						Dry	Dry Hole			
s 22 T 33SR 34	XK									
Show all important zon cluding depth interval t	WELL and contents t	ill-stem tests, in-	SHOW GEOLOGICAL OR OTHER DESCR	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
		N, CONTENTS, E		ТОР	воттом	NAME	DEPTH			
Redbed				0'	1668'					
Redbed, Shale &	Lime			1668'	2393'					
Lime & Shale				23931	6425					
war s										
, ~s .										
							·			
· · · · ·										
							·			
						}				
DST #1 6112-627 FSIP 1628, HP 3			rec 320 dı	olg mud, I	FP 301-308	, ISIP 1492, E	FFP 321-368,			
DST #2 4870-491 483, FSIP 1524,			rec 610 dr	g mud, 3	20 wtr, IF	P 374-374, ISI	IP 1526, FFP 379			
					~. ~					
	USI	: ADDITIONA	L SHEETS, IF I	NECESSARY T	O GOMPLETE V	VELL RECORD.				
Date Received			t the state of the	Faul Cam	Cemp	Signáture				
	•				Production		· =-			
				March 5,	1979					
						Date				