## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M M

## WELL PLUGGING RECORD

Make Required Affidavit	Se	ward	Cour	nty. Sec.	22 Twp.	33 Rge. 34 XX/W
Mail or Deliver Report to	Locatio	on as 'NE/		or foota	ge from 1	ines
Conservation Division State Corporation Comm.	10000	C-SW-S				
245 North Water	Lease	Owner Anad Name Cosg	arko Pro	duction C	O. Y	Yell No. 4
Wichita, KS 67202		Address		Tiborol		67901
						or Dry Hole
			ry Hole		•	1
		ell comple		/19		1980
		ation for			5/16	1980
		ation for ng commenc		g approved 4/19	4/19_	verbal 1980 1980
		ng complet		4/20		1 980
	Reason	for aband		of well or	producin	g formation
		Dry Hole roducing w	ell is a	bandoned,	date of	last production
	Was no	mission o	htained	from the	Conconvat	ion Division or
Locate well correctly on above Section Plat	_	ents befor				
Name of Conservation Agent who						
Producing formation		oth to top		ottom	Total Do	opth of Well6528
Show depth and thickness of a	ll water, oil	l and gas	formatio	ons.		•
OIL, GAS OR WATER RECORDS						Olonia progra
FORMATION	CONTENT	PROM	ТО	SIZE	J'UT IN	CASING RECORD
Surface	1693	FROM 0	то 1693	8 5/8	1693'	PULLED OUT
	·					
		<u> </u>				
Describe in detail the many	ner in which	the well	was plug	ged, indi	cating wh	ere the mud fluid
1620'-1520', filled hole w/						
	,					
			`			
(If additional Name of Flugging Contractor	description Lohmann-Joh				this shee	t)
STATE OF KANSAS	COUN	ry of	SEWAR	D		SS.
Paul Campbell of the above-described well, be the facts, statements, and mat as filed and that the same are	ters herein o true and co	contained rrect. So	on oath, and the help me	says: Tog of the	ner) or XX	WWXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
SUBSCRIBED AND SWORN TO be	efore me this	a W		(A	ddress)	as 67901 , 1980
			Beer	erly.	). W.	illians)
My commission expires November	c 21, 1982	MA CONSERVA	E ROUNT CIVISION Hansas	BEVERLY J. Seward Cour My Appt. Exp.	WILLIAMS	tary Public.

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Ť	i k			$\mathcal{Q}_{\ldots}$					$\mathcal{O}$				
	WELL COMPLET		N REPORT	ANI	0				Ī	s. 22 T. 3	33 <sub>R.</sub> 34 E		
	DRILLER'S LOG								1		**		
)	API No. 15 —_	17	5 County		204 Nu	63 mber							
	Operator			-	• •						•		
	Anadarko Pi	rod	uction Co	٠.									
	Address								-				
	Box 351		Libera:	L, Ka	nsas	67901				160			
	Well No.		Lease Name										
	4 Cosgrove A										2		
	Footage Location												
	660 feet fron	XXX)	(S) fine	1980			from (E) XXXX	line					
	Principal Contractor					ogist				160	160		
	Lohmann-John Spud Date		ate Completed			e Blair							
		- 1	-		I ota	Depth 6500	P.B.T.D.			Locare	2906!		
)	4/9/80		4/20/80			6528		_		Elev.: Gr.			
	Directional Deviation	625	:01		j Oil 6	and/or Gas Purc				DF 2907'	кв <u>2917'</u>		
	3/4 deg	625			٠	Dry Hol	.e			<del></del>	<del> </del>		
						CASING	RECORD						
•						<del></del>			<del></del>	<del></del>			
)	Report of all strin	igs se	et — surface, i	interme	diate,	production, et	c.			<del></del> _	Sacks Type and percent additives 600 4% gel 2% G&C 200 3% C&C  Depth interval treated  CONSTANTION CONSTANTION CONSTANTION CORD  CONSTANTION CONSTANTION CONSTANTION CORD  CORD  CONSTANTION CORD  COR		
	Purpose of string	Si	ze hole drilled	Size ca	sing set	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives		
	<del></del>	$\top$				-		Po	zmix	600			
	Surface		12岁"	8 5	/8"	24 <i>‡</i>	1693	Co	ommon	County Seward  640 Ac  160  Locate well Elev.: Gr. 2906  DF 2907  DF 2907  PERFORATION RECORD  Size & type  Depth info			
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	LINED DECORD					nen-				READ A TION DECORD			
LINER RECORD							_ <b>_</b>				<del>,</del>		
	Top, ft. Bottom, ft. Sa			Sacks c	ement	Shots	Shots per ft.		ize & type				
										<del></del>			
		Τl	JBING RECO	RD									
`	6:	5066	ing depth					_			<del> </del>		
J	Size	Jetti	ing depin		Packer	set at	1		ĺ				
		<u> </u>	<del></del>	J				_	<u> </u>				
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
			Amou	nt and	kind of	material used				De	pth interval treated		
)								-					
			-							ĺ			
										134			
						INITIAL PR	ODUCTION			117/	CEO		
						INITIAL PRODUCTION roducing method (flowing, pumping, gas lift, etc.)				Na CATION ED			
					roducin								
Dry Hole									N)	12 Con			
	RATE OF PRODUCTION		Oil			Gas			Water	CONSTA	s-oil ratio		
`	PER 24 HOURS		-4 1-	-14\	bb	ls.		MCF	Desductes tes	3/27/	CFPB		
Disposition of gas (vented, used on lease or sold)							Ka Oly						
									<u>i                                      </u>		190 VSV		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Anadarko Productio					
4 \$ <u>22</u> <u>T335</u> <u>R34</u> <del>X</del>	COSGROVE "A"	DRY HOLE			
Show all important zones of a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	RIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
Redbed Anhydrite Redbed Lime and Shale	,	0' 1175' 1195' 1696'	1175' 1195' 1696' 6520'	LOGS: Schlumberger Compensated Formation Dual Induct	Neutron- Density
Core #1 6250-83',	rec 27'.				
	•				
	<b></b>	. :			
	S C				
	USE ADDITIONAL SHEETS, IF N	ECESSARY, 70	COMPLETE WI	ELL RECORD.	
Date Received		ACUAL Paul Campb	Cample Cample ell. Divis	Signature Sion Production I	Manager
·		May 16, 198		Title	