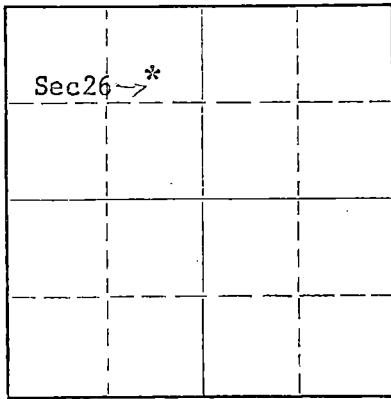


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Seward County, Sec. 26 Twp. 33S Rge. (E) 34 (W)
Location as "NE/CNW/SW" or footage from lines 2310' fr North & 1320' fr East lines
Lease Owner Cabot Carbon Company
Lease Name L. C. Schmitt Well No. 1
Office Address P. O. Box 1101 - Pampa, Texas
Character of Well (completed as Oil, Gas or Dry Hole) gas
Date well completed January 20 19 51
Application for plugging filed September 6 19 60
Application for plugging approved September 6 19 60
Plugging commenced September 6 19 60
Plugging completed September 6 19 60
Reason for abandonment of well or producing formation pay section gone to water

If a producing well is abandoned, date of last production 8-28 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Lac Kamp
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6535 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas Hugoton	water & gas	2630'	2719'	10-3/4"	574'	None (cut off 3' below ground)
(Kansas Hugoton squeezed off)				7"	2647'	None (cut off 3' below ground)

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton spotted 20 sx Pozmix cement through drill pipe at 2650'.
Filled hole w/8.9% rotary mud.
Spotted 30 sx Pozmix cement @575' in 7" casing.
Filled w/8.9% rotary mud to 50'.
Filled to 3' below surface w/10 sx Pozmix cement.

Plugging completed at 6:30 p.m. 9-6-60.
Cut off 7" and 10-3/4" casing 3' below ground level and welded on metal cap.

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SEP 16 1960

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Unit Drilling Company
Address Box 599 - Bristow, Oklahoma

STATE OF Texas, COUNTY OF Gray, ss.
O. B. Worley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] (Oil & Gas Accountant)
P. O. Box 1101 - Pampa, Texas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of September, 19 60

[Signature] (Mary K. Jaynes)
Notary Public.

My commission expires June 1, 1961



R

L. G. SCHMITT #1 DRILLER'S LOG
 Sec. 26-33S-34W-Seward Co., Kan.
 Cabot Carbon Company-Operator

0' - 250' - Sand
 250' - 560' - Sand and Red Shale
 560 - 1100' - Red Shale
 1100' - 1500' - Red Shale and Broken Anhydrite
 1500' - 2200' - Red Shale
 2200' - 2660' - Gray Shale and Anhydrite
 2660' - 2940' - Lime and Dolomite
 2940' - 2986' - Gray Shale
 2986' - 3432' - Broken Lime
 3432' - 4000' - Gray Chalky Lime
 4000' - 4288' - Shale and Sand and Lime
 4288' - 4470' - Broken Lime
 4470' - 5200' - Gray Lime
 5200' - 5600' - Lime and Shale
 5600' - 5734' - Dark Gray Shale
 5734' - 5920' - Gray Shale
 5920' - 6000' - Shale and Sand
 6000' - 6278' - Broken Lime
 6278' - 6440' - Sandy Lime
 6440' - 6542' - Brown Lime

Total Depth: 6542' - Drillers
 6535' - Electric Log

FORMATION TOPS:

Krider	2720'
Council Grove	3026'
Morrow Shale	5734'
Morrow Sand	5920'-5950'
	5967'-5976'
Mississippi Lime	5984'

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CONSERVATION DIVISION
 Wichita, Kansas