STATE OF KANSAS

STATE CORPORATION COMMISSION

200 Colorado Derby Bldg.
Wichita, Kansas 67202

## WELL PLUGGING RECORD

COUNTY Seward SEC. 28 TMP. 33S RGE. 34 36 Tocation as in quarters or footage from lines:  SW of NE/4  Lease Owner Anadarko Production Company  Lease Name Nix "E" Well No. 1  Office Address Box 351, Liberal, Kansas 67901  Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  Date Well Completed 7-26-82  Application for plugging filed March 4, 1982  Plugging commenced 7/25/82  Plugging commenced 7/26/82  Reason for abandonment of well or producing formation  No producting formation  Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes  Name of Conservation Agent who supervised plugging of this well Mr. Paul Luthi  Producing formation None Depth to top bottom T.D. 6435  Show depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  Casing Record Formation Content From To Size Put in Pulled Out Surface 1702 0 1702 8-5/8 1702 0  Production 6128 0 6128 4-1/2 6128 4522  Describe in detail the manner in which the well was plugged, indicating where the mudfluid was placed and the method or methods used in introducing it into the hold. If cemen	Give All In Make Requir			erera					
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Lease Name Nix "g" Well No. 1  Office Address Box 351, Liberal, Kansas 67901  Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  Date Well (Completed 7-26-92  Application for plugging filed March 4, 1982  Plugging commenced 7/26/82  Plugging commenced 7/26/82  Plugging completed 7/26/82  Reason for abandoment of well or producing formation  No producting formation  No producting formation  No producting formation by permission obtained from the Conservation Division or it's  Agent's before plugging was commenced? Yes  Name of Conservation Agent who supervised plugging was commenced? Yes  Name of Conservation Agent who supervised plugging of this well Mr. Paul Luthi  Producing formation  Depth to top bottom T.D. 6435  Show depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  Casing Recon  Content Prom To Size Put in Pulled Out Surfaces  1702 0 1702 8-5/8 1702 0  Frommation  Describe in detail the memor in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cemen or other plugs were used, state the character of same and depth placed, from fee to feet for each plug set, Mixed 39 sxs cut, pumped and plugged 5850 EMM, cmt 5970 whomay drilling mad, mmt plug 5850 to 6055, shot of 41-1/2 casing at 4522' Pulled casing to 2400', 35 sxs, cmt plug 2400-2300', Pulled casing to 1750', spotted 40 sxs cmt 1750' to 150', Pulled casing to 800', spotted 45 sxs cmt, plug 800-700', all plugs were displaced w/heavy drilling mud.  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Sargent Casing Fulling Service  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Sargent Casing Fulling Service  (Signature)  (If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Sargent Casing Fulling Service  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)	<u> </u>	· · · · · · · · · · · · · · · · · · ·	71			rko Pro	duction Co	mpanv	
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Plugging completed 7/25/82 Plugging completed 7/26/82 Reason for abandorment of well or producing formation  No producting formation or it's Agent's before plugging was commenced? Yes  Name of Conservation Agent who supervised plugging of this well Mr. Paul Luthi  Producing formation None Depth to top bottom T.D. 6435  Show depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  Casing Recon  Formation Content From To Size Put in Pulled Out  Surface 1702 0 1702 8-5/8 1702 0  Production 6128 0 6128 4-1/2 6128 4522  Describe in detail the manner in which the well was plugged, indicating where the mad  fluid was placed and the method or methods used in introducing it into the hold. If cemen  or other plugs were used, state the character of same and depth placed, from fee  to feet for each plug set, Mixed 35 size cmt, pumped and plugged 5850 FFM, cmt  5970 W/neavy drilling midd, cmt plug 5850 to 6955, shot off 4-1/2 casing at 4522? Pulled  casing to 2400', 35 size, cmt plug 2400-2300', Pulled casing to 1750', spotted 40 size cmt  iff additional description is necessary, use EACK of this sheet)  Name of Flugging Contractor sargent Casing Fulling Service  STATE OF Kansas OUNTY OF Seward (signature)  G. B. Smith (cmployee of owner) or (owner or operator) of the above-described well, being first duly sworm on oath, says: That I have prigaledege of the facts, statements, and matters herein contained and the log of the Above-described well as filled and that the same are true and correct. So belp me God  (Signature)  SUBSCRIBED AND SKORN TO before me this 29th day of Pulled. Against Mars William  Bushabath Mars William  Near Plugging Contractor. So belp me God  (Signature)  SUBSCRIBED AND SKORN TO before me this 29th day of Pulled. Against Mars William  E. Subscription of the State of Sta			.	The state of the s					
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COUNTY OF Seward	or other pl to 5970 w/hear casing to 1 1750' to 1	ugs were feet fo  yy drillin 2400', 35 650', Pul	used, r each ng mud sxs,cr led cas	state the c plug set. r , cmt plug 5 mt plug 2400 sing to 800	haracter Mixed 35 ( 5850 to 60 0-2300', 1	of same sxs cmt 055, sh Pulled	and depth , pumped a ot off 4-1 casing to	n placed, from nd plugged 585 /2 casing at 4 1750', spotted	feet 60 BTM, cmt 1522', Pulled 1 40 sxs cmt
COUNTY OF Seward	<del></del>	· · · · · · · · · · · · · · · · · · ·			STATE CORRESPONDENCE				
(If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Sargent Casing Pulling Service  STATE OF Kansas COUNTY OF Seward ,ss.  G. B. Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God  (Signature)  Box 851, Liberal, Kansas 67901  (Address)  SUBSCRIBED AND SWORN TO before me this 27th day of July 19 82								A110	- MARSSION
(If additional description is necessary, use BACK of this sheet)  Name of Plugging Contractor Sargent Casing Pulling Service  STATE OF Kansas COUNTY OF Seward ,ss.  G. B. Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  Box 851, Liberal, Kansas 67901  (Address)  SUBSCRIBED AND SWORN TO before me this 29 day of July 19 82								AU5 1 (	1982
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SUBSCRIBED AND SWORN TO before me this 29th day of July, 19 82    MOTHER   ELIZABETH   HOOPER   Elizabeth   Motern Public	G. B. Smi above-descr facts, state	th ibed well ements, a	nd mat	g first dul ters herein	(employ y sworn o containe	n oath, d and t	wner) or ( says: The he log of	nat I have knom the/above-desc	wledge of the
SUBSCRIBED AND SWORN TO before me this 29th day of July, 19 82    Subscribed And Sworn County Kansas   Subscribed And Subscrib						(Sign	برشمتستون	DANK	>
MOTARY PUBLIC SELIZABETH ) HOOPER Elizabeth Notary Public	· . ·						Box		
Notary Public	SUBS	CRIBED AN	D SWORI	N TO before	me this	29 <sup>th</sup>	day of	July.	19 82
	My Commission	on expire	A	Seward Cou	itty, Kansas	E	lijobe	the S. Note	Yooper Public.

## JOHNSON Drilling Company, Inc.



EVANSVILLE, INDIANA TEL (812) 424-8291 OKLAHOMA CITY, OKLAHOMA TEL.(405) 943-7667 LIBERAL, KANSAS TEL.(316) 624-7731

REPLY TO:

3535 N.W. 58th Suite 710 Oklahoma City, Oklahoma 73112

CONSERVATION DIVISION

December 31, 1980 STATE CORPORATION COMMERCENT

ANADARKO PRODUCTION COMPANY P.O. BOX 351 LIBERAL, KANSAS 67901

ATTEN: PAUL GATLIN

Drillers Log For:

0' - 280'

280' - 532'

532' - 1693'

1693' - 1703'.

1703' - 2307'

2307' - 6435'

Nix E #1

Surface, Clay and Sand

Clay and Sand

Redbed and Sand

Anhydrite

Shale

Lime and Shale

JOHNSON DRILLING COMPANY, INC.

NOTARY PUBLIC

STATE OF OKLAHOMA COUNTY OF OKLAHOMA

Subscribed and sworn to before me this 31st day of December, 1980.

My Commission Expires:

My Commission Expires May 14, 1984