

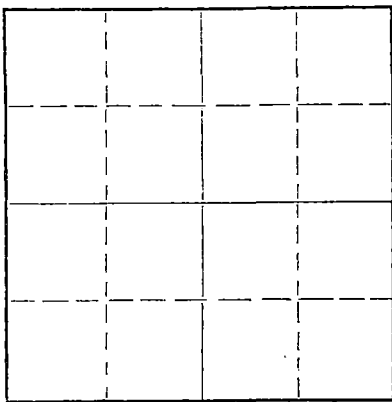
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

**WELL PLUGGING RECORD**

Meade County. Sec. 10 Twp. 33 Rge. 30 (E) (W)

NORTH



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner Panhandle Eastern Pipe Line Company  
Lease Name Leslie B Well No. 01  
Office Address Box 979 Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 4-20 19 59  
Application for plugging filed 10-23 19 59  
Application for plugging approved 10-28 19 59  
Plugging commenced 11-10 19 59  
Plugging completed 11-11 19 59  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Merle A. Rives  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 6025 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1565	None
				4 1/2"	6008	2164'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

The well sanded back to 2183'. Set bridge plug at 2180', cut off 4 1/2" casing 2164', pulled to 1800' circulated hole with gelled mud, pulled to 550' spotted 25 sacks cement thru casing 550' to 425', finished pulling casing, filled with mud to 35' put in 10' Rock bridge plug and filled with cement from 25' to surface.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 19 1959  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF Kansas, COUNTY OF Seward, ss.  
L. W. Phillips (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. W. Phillips  
Box 979 Liberal Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of November, 1959

My Commission expires May 5, 1963

My commission expires \_\_\_\_\_

Charles S. Small  
Notary Public.



DRILLER'S LOG

WELL NAME: Leslie "B" OI ; COMPANY OPERATING: Panhandle Eastern Pipe Line Co  
 ADDRESS of COMPANY: Box 351, Liberal, Kansas  
 WELL LOCATION: C 1/4 NW 1/4 NW 1/4,  
1620 ft. North of South line,  
660 ft. East of West line; Sec. 10, Twp. 33, Rge. 30, Meade County, Kansas  
 DRILLING STARTED January 11, 1959; DRILLING COMPLETED February, 1959  
 WELL COMPLETED April 20, 1959; WELL CONNECTED \_\_\_\_\_, 19\_\_\_\_  
 ELEVATION: 2724.48 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Temp. Abandon

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Mississippian Lime	5050	5026	96	2000	15% acid
Mississippian Lime	5808	5802	24	Frac 15,000	Gelled Lease Crude
Morrow Sand	5714	5704	40		7500# Sand
				200	15% acid
				5000	15% retarded acid
				500	MCA acid
				Frac 10,000	lease Crude 5000# Sand
				Flush 2000 gal.	
				7500 gal.	Diesel fuel
				2000	15% acid
				Frac 80,000 gal.	3% acid 60,000# Sand

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8	1565	850	None
4-1/2	6008	145	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	210	Shale & Lime	1714	1807
Red Bed & Sand	210	1412	Lime	1807	1938
Anhy.	1412	1652	Shale & Lime	1938	1994
Anhy. & Lime	1652	2075	Lime	1994	5177
Shale & Anhy.	2075	2600	Shale & Lime	5177	5219
Anhy. & Dolomite	2600	2672	Lime	5219	5310
Anhy. & Shale	2672	2981	Shale & Lime	5310	5656
Shale	2981	2994	Lime & Sand	5656	5680
Red Bed, Gyp & Dolomite	2994	3089	Lime & Shale	5680	5730
Shale & Lime	3089	3265	Lime	5730	5915
Red Bed & Gyp.	3265	3390	Shale & Lime	5915	6025 T.D.
Shale & Lime	3390	4712			
Chalky Lime	4712	4714			

STATE CORPORATION COMMISSION

RESULTS of INITIAL PRODUCTION TEST: \_\_\_\_\_ NOV 29 1962