

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9408  
Name Trans. Pacific Oil Corp.  
Address One Main Place, Suite 410  
Wichita, KS 67202  
City/State/Zip

Purchaser: Getty Trading & Transportation Company

Operator Contact Person Greg Greer  
Phone 316-262-3596

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Alan Banta  
Phone 316-265-3596

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

5-21-85 5-29-85 5-30-85  
Spud Date Date Reached TD Completion Date

4600  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 372 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-151-21,614-00-00

County Pratt  
100' N & 100' W  
C. NW NW. Sec. 9. Twp. 27. Rge. 14.  East  West

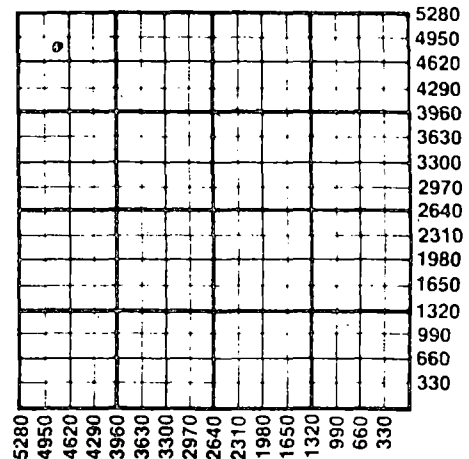
4720 Ft North from Southeast Corner of Section  
4720 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Rosenbaum Well # 1

Field Name Blowout

Producing Formation Lansing

Elevation: Ground 2002 KB 2007  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

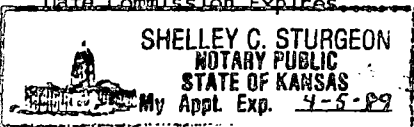
Title Executive Vice President Date 6-25-85

Subscribed and sworn to before me this 25th day of June 1985

Notary Public Shelley C. Sturgeon

Date Commission Expires 04-05-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



JUN 26 1985  
06-26-85

Form ACO-1 (7-84)

Sec. 9, Twp. 27, Rge. 14

SIDE TWO

Operator Name Trans Pacific Oil Corp. Lease Name Rosenbaum Well # 1

Sec. 9 Twp. 27 Rge. 14  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3904'-3942'  
 45"-45"-45"-45"  
 GTS - 15 min.  
 Recovered: 100' HOCM  
 270' Clean Gassy Oil  
 210' W (In collars)  
 ISIP: 1103# FSIP: 1033#  
 IFP: 97-195# FFP: 195-307#

Name	Top	Bottom
Heebner	3712'	-1705'
Br. Lime	3871'	-1864'
Lansing	3901'	-1894'
BKC	4231'	-2224'
Mississippi	4350'	-2343'
Viola	4413'	-2406'
Simpson Shale	4517'	-2510'
Simpson Sand	4524'	-2518'
LTD	4597'	
RTD	4600'	

DST #2 4040'-4131'  
 45"-45"-45"-45"  
 4" Blow  
 Recovered: 60' OSM  
 480" OSMW  
 ISIP: 1256# FSIP: 1256#  
 IFP: 55-167# FFP: 223-251#

RELEASED  
 SEP 11 1986  
 CONFIDENTIAL

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	372	Light 4	225	3% CC
Production	7 7/8	4 1/2	10.5#	4599	60/40 poz	190	3/4% CFR2

18% salt

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft.	4358'-4366'	1000 A Frac. 15000# Sd.	20500' gal.
2/ft.	4056'-4060'	1000 A MOD 202	PB 4150
2/ft.	3932'-3940'	1000 A MOD 202	PB 4000

cross-link gel

TUBING RECORD Size 2 3/8 Set At 3994' Packer at \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 06/04/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	7	5	90		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3932' - 3940'  
 Used on Lease  Dually Completed

DST #3 4320'-4390'  
45"-45"-45"-45"

4" Blow

Recovered: 240' Drilling mud

ISIP: 251#

FSIP: 502#

IFP: 69-83#

FFP: 209-209#

**CONFIDENTIAL**

DST #4 4380'-4450'  
30"-45"-30"-45"

Weak blow, died

Recovered: 20' Mud

ISIP: 221#

FSIP: 126#

IFP: 52-52#

FFP: 63-63#

JUN 27 1985

State Architect Curley  
W. J. Curley

RELEASED

SEP 10 1986

FROM CONFIDENTIAL

JUN 26 1985

W. J. Curley