

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6140 EXPIRATION DATE 6-30-84
OPERATOR Longhorn Energy Resources API NO. 15-157-21184-00-00
ADDRESS Box 1314 Pratt County
St Bend Kansas Field WC
\*\* CONTACT PERSON KEN HARLOW PROD. FORMATION PAIS
PHONE 316-792-6745

PURCHASER LEASE LUNT
ADDRESS WELL NO. 1

DRILLING Big H Drllg WELL LOCATION SE-NE-NW
CONTRACTOR ADDRESS Wichita Kansas 660 Ft. from South Line and
660 Ft. from East Line of
the NW(Qtr.) SEC 18 TWP 28 SRGE 11u

PLUGGING Gamee WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3990 PBTD
SPUD DATE 8-26-82 DATE COMPLETED 9-3-82
ELEV: GR 1804 DF 1815 KB 1817

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 413 DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other R-REC

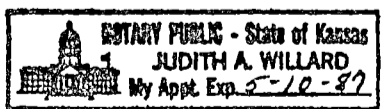
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT
Kenneth W Harlow Jr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Kenneth W Harlow Jr (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February 1984.



Signature of Judith A. Willard (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 06 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR

*Longhorn Energy Co*

LEASE

*Plant 1*

ACO-1 WELL HISTORY

SEC.

*18*

TWP

*28S*

RGE.

*11W*

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand	0	185	Hebner	3426
Red beds	185	695	Toronto	3442
Red beds & shale	695	1354	Bushman	3605
Shale & lim	1354	2067	Lansing	3626
lim & shale	2067	2290	<del>Hebner</del>	<del>3626</del>
Shale & lime	2290	2509		
lime & shale	2509	2960		
shale & lime	2960	3383		
lime & shale	3383	3610		
shale & lime	3610	3926		
lime & shale	3926	3931		
lime	3931	3990		
RTD		3990		
DST 1 Lansing 3802-3818 30-48-115-90 10' O.GCM - 740' GSW 1330-1268				
DST 2 <del>Hebner</del> Lansing 3902-3926 30-45-45-45 20' O.GCM - 480' SW 1259-1175				
DST 3 Lansing 3925-3990 30-43-30-60 150' GCM - 250' SW - 180' GIR 1377-1343				
DST 4 Lansing 3735-3760 45-87-45-90 130' W.M. - 120' SW 1269-1242				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	413	Common	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations