

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

175-01006-10001

API NO. 15- _____
County Seward
C NW SE/4 Sec. 4 Twp. 33S Rge. 33 East West
1980' Ft. North from Southeast Corner of Section
1980' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Beck B Well # 2
Field Name Kansas Hugoton Gas
Producing Formation Chase
Elevation: Ground 2793' KB 2804'

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. BOX 26100
City/State/Zip: OKLA. CITY, OK 73126-0100
Purchaser: Northern Natural Pipeline
Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

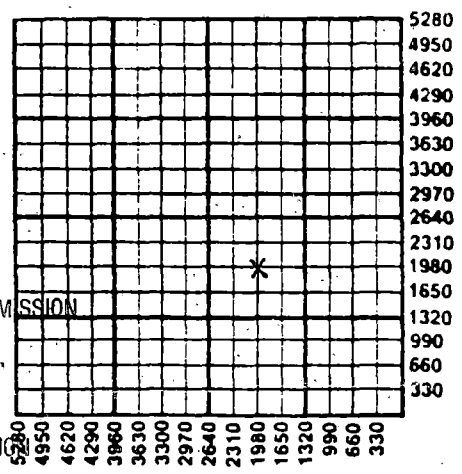
Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 5/22/62
Name of Original Operator MS Properties INC.
Original Well Name Winchell A #1

Date of Recompletion: 2/6/90 9/6/91
Commenced Re-entry Workover Completed

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 2725' PBDT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 9/6/91
Subscribed and sworn to before me this 11th day of September 19 91
Notary Public Kay Ann Kilmer Date Commission Expires 4-16-94

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Beck B Well # 2
 Sec. 4 Twp. 33S Rge. 33 East West
 County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Hollenberg	2542'	2546'
Hollenberg	2553'	2557'
Herington	2572'	2576'
Krider	2606'	2610'
Winfield	2662'	2664'
TD		6353'
PBTD		2725'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	2542'	2664'	Set CIBP @ 2740'; dumped	2	2 sx of cmt on top of CIBP.
<input type="checkbox"/> Plug Off Zone			TOC @ 1965'		

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2542'-2546';		Acidized 2662'-2664' w/1500 gal of 15% FE Acid.
	2553'-2557';		
	2572'-2576';		Acidized 2542'-2610' w/8300 gal of 15% HCL acid; Frac'd Chase 2/6600 gal of 30# XL HPG LGC & 166,500# 12/20 Brady Sand.
	2606'-2610';		
	2662'-2664'		

PBTD 2725' Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 2610' Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection Waiting for PL connection

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____
 Gas 24 Mcf PD

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)