

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21328-0000 **CONFIDENTIAL**

County Seward

S/2 SW Sec. 6 Twp. 33 Rge. 33 ^E _W

Operator: License # 3988

660 Feet from S/N (circle one) Line of Section

Name: Slawson Exploration Co., Inc.

1320 Feet from E/W (circle one) Line of Section

Address 621 N. Robinson, #490

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Oklahoma City, OK 73102

Lease Name STRICKLAND Well # 1-6

City/State/Zip _____

Field Name _____

Purchaser: N/A

Producing Formation None

Operator Contact Person: Steve Slawson

Elevation: Ground 2821' KB 2833'

Phone (800) 333-5493

Total Depth 6350' PBTD _____

Contractor: Name: Beredco **KCC**

Amount of Surface Pipe Set and Cemented at 1604 Feet

License: 5147 **NOV 8**

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: _____

If yes, show depth set _____ Feet

Designate Type of Completion

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

Gas ENHR SIGW

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 3700 ppm Fluid volume 8000 bbls

Operator: _____

De-watering method used Evaporation

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

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Plug Back _____ PBTD

Operator Name _____

Commingled _____ Docket No. _____

NOV 10 1993

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Dual Completion _____ Docket No. _____

Lease Name _____ License No. _____

Other (SWD or Inj?) _____ Docket No. _____

CONSERVATION DIVISION
Wichita, Kansas

Quarter _____ Sec. _____ Twp. 33 Rng. _____ E/W

10-1-93 10-14-93 10-14-93

County _____ Docket No. _____

Spud Date Date Reached TD Completion Date

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Division Operations Mgr. Date 11-8-93

Subscribed and sworn to before me this 8 day of November 1993.

Notary Public Carole D. [Signature]

Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	XCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	XGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Operator Name Slawson Exploration Co., Inc. Lease Name STRICKLAND Well # 1-6

East

County Seward

Sec. 6 Twp. 33S Rge. 33 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Heebner	4149	-1316
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4168	-1335
List All E.Logs Run:		Stark shale	4756	-1923
DIL-SP-GR		Marmaton	4952	-2118
CNL-CDL-Gr-PE-ML		Upper Cherokee	5172	-2339
		Morrow	5568	-2735
		St. Louis	6230	-3397

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25	1600'	PREM Plus Lt.	820	2% CC,

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Strickland
EWF

ORIGINAL

CONFIDENTIAL

API# 15-175-21328

'93-10-06 09:35 TRILOBITE TESTING #7

DSI-1

11038

KCC
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P.3

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CONSERVATION DIVISION
Wichita, Kansas

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

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Test Ticket

API # 15-175-Z1 ~~328~~

No. 6097

Well Name & No. Strickland #1-6 Test No. 1 Date 10-6-93
 Company Slawson Expl. Zone Tested Topokan
 Address _____ Elevation _____
 Co. Rep./Geo. Tim Horacek Cont. Beredon Drls Est. Ft. of Pay _____
 Location: Sec. 6 Twp. 33 Rge. 33 Co. Seward State KS
 No. of Copies _____ Distribution Sheet _____ Yes No Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 4038-4061 Drill Pipe Size 4.5 x-Hole
 Anchor Length 23' Top Choke - 1" _____ Bottom Choke - 1/4" _____
 Top Packer Depth 4033 Hole Size - 7 7/8" _____ Rubber Size - 6 3/4" _____
 Bottom Packer Depth 4038 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Total Depth 4061 Drill Collar - 2.25 Ft. Run 734'
 Mud Wt. 8.9 lb/gal Viscosity 40 Filtrate 13.4
 Tool Open @ 4:50 AM Initial Blow very weak surface blow died in 5 min.
 Final Blow NO blow **NOV 8**

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Recovery - Total Feet 2' Feet of Gas in Pipe _____ Flush Tool? NO

Rec. _____	Feet Of _____	% gas	% oil	% water	% mud
Rec. _____	Feet Of _____	_____	_____	_____	_____
Rec. <u>2'</u>	Feet Of <u>Drlg mud</u>	_____	_____	_____	_____
Rec. _____	Feet Of _____	_____	_____	_____	_____
Rec. _____	Feet Of _____	_____	_____	_____	_____

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BHT 105 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ °F Chlorides _____ ppm Recovery Chlorides 2,000 ppm System
 (A) Initial Hydrostatic Mud 1940 PSI AK1 Recorder No. 5495 Range 4200
 (B) First Initial Flow Pressure 41 PSI @ (depth) 4031 w/Clock No. 25813
 (C) First Final Flow Pressure 41 PSI AK1 Recorder No. 11038 Range 5075
 (D) Initial Shut-In Pressure 55 PSI @ (depth) 4058 w/Clock No. 25814
 (E) Second Initial Flow Pressure 41 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 41 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 41 PSI Initial Opening 30 Test
 (H) Final Hydrostatic Mud 1915 PSI Initial Shut-in 30 Jars

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint
 Final Shut-In RECEIVED 30 straddle _____
 STATE CORPORATION COMMISSION
 Circ. Sub _____
 Nov 10 1993
 Sampler
 Extra Packer _____
 Other _____

CONSERVATION DIVISION
Wichita, Kansas

Approved By _____
 Our Representative Tom Horacek

TOTAL PRICE \$ _____

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

KCC
FLUID SAMPLER DATA
NOV 8

CONFIDENTIAL

Ticket No. 6097 CONFIDENTIAL Date 10-6-93
 Company Name Slawson Exp.
 Lease Strickland #1-6 Test No. #1
 County Sevier Ks Sec. 6 Twp. 33 Rng. 33

SAMPLER RECOVERY

ORIGINAL

PIT MUD ANALYSIS

Gas _____ ML	Chlorides <u>1800</u> ppm.
Oil _____ ML	Resistivity <u>2.9</u> ohms @ <u>76</u> F
Mud <u>4000</u> ML	Viscosity <u>40</u>
Water _____ ML	Mud Weight <u>8.9</u>
Other _____ ML	Filtrate <u>13.4</u>
Pressure <u>10</u> PSI	Other _____
Total <u>4000</u> ML	_____

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity 2.5 ohms @ 78 F
 Chlorides 2100 ppm.
 Gravity _____ corrected @ 60 F

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 BOTTOM
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 Resistivity _____ ohms @ _____ F
 NOV 10 1993
 Chlorides _____ ppm.

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