

15-175-20689-0000  
20689 V

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5263 EXPIRATION DATE 6/30/83

OPERATOR Midwestern Exploration API NO. 15-175-20,689-0000

ADDRESS P.O. Box 1869 COUNTY Seward

Liberal, KS 67901 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R.F. Burke PROD. FORMATION St. Louis

PHONE 316-624-8141

PURCHASER N/A LEASE Fitzgerald #1-7

ADDRESS \_\_\_\_\_ WELL NO. 1-7

DRILLING Sage Drilling 1980 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from West Line of

ADDRESS 222 Sutton Place the NE/SE (Qtr.) SEC 7 TWP 33S RGE 33W (W).

Wichita, KS 67202

PLUGGING Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Highway 54 West KCC

Liberal, KS 67901 KGS

TOTAL DEPTH 6400' PBT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 6/3/83 DATE COMPLETED 6/19/83 PLG. \_\_\_\_\_

ELEV: GR 2844 DF 2853 KB 2855.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1619.56' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.F. Burke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.F. Burke  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June, 19 83.

NOTARY PUBLIC - State of Kansas  
LINDA HERRON  
My Appt. Exp. 9-27-86

MY COMMISSION EXPIRES:

Linda Herron  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 21 1983  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Midwestern Exploration LEASE Fitzgerald

SEC. 7 TWP. 33S RGE. 33W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red bed	Surface	710'		
Anyhydrite & red bed	710'	1620'		
Red bed & shale	1620'	1830'		
Lime & shale	1830'	6157'		
Basal Chester	6157'	6215'		
Shale & lime	6215'	6400'		
DST #1 - 30-60-60-120 - 6139'-6157' IH 3052 IF 16-0, Weak increasing to bottom of bucket ISIP 197 FF 16-0, Fair - 8" in bucket FSIP 377 FH 2971 BHT 146° F Recovered 45' of very slightly oil & gas cut mud				

RELEASED

JUL 20 1964

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1616'	HLC Class H	650 250	2% cc, 1/4# flocele 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations