

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

FORM ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

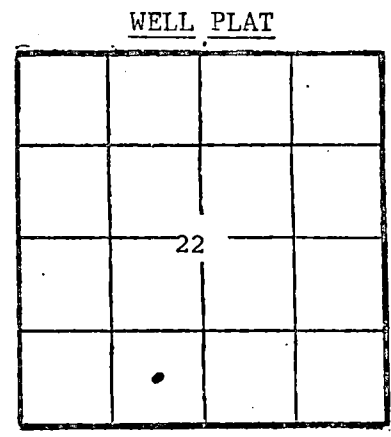
LICENSE # 5469 EXPIRATION DATE 6/30/84
OPERATOR Anadarko Production Company API NO. 17-175-20,714-0000
ADDRESS Box 351 COUNTY Seward
Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester
PHONE 316-624-6253

PURCHASER Getty Trading and Transportation LEASE Etzold "B"
ADDRESS Box 5568 WELL NO. 3
Denver, Colorado 80217 WELL LOCATION C SE SW

DRILLING CONTRACTOR Johnson Drilling Company 660 Ft. from South Line and
ADDRESS 111 Main Street 1980 Ft. from West Line of (X)
Evansville, Indiana 47708 the SW (Qtr.) SEC 22 TWP 33 SRGE 34 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 6438 PBDT 6370
SPUD DATE 11/6/83 DATE COMPLETED 12/9/83
ELEV: GR 2902 DF 2912 KB 2913

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1632 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 19 84.

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-87

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 06 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
 OPERATOR Anadarko Production Company LEASE Etzold "B" SEC. 22 TWP. 33S RGE. 34 (W) ACO-1 WELL HISTORY (GE)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Schlumberger ran Neurtron/Lithodensity w/GR, Dual Induction/SFL	
Surface, Clay & Sand		0'	565'		
Redbed, Shale		565'	1060'		
Glorieta Sand		1060'	1258'		
Shale		1258'	1628'		
Anhydrite		1628'	1638'		
Shale		1638'	2660'		
Lime & Shale		2660'	3520'		
Shale		3510'	3805'		
Lime & Shale		3805'	6257'		
Sand, Lime & Shale		6257'	6438'		

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD <u>(New)</u> or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1632	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8	5-1/2	15.5#	6437	Litewate Pozmix	50 250	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	6316-6326

TUBING RECORD	
Size	Setting depth
2-3/8	6314

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					Depth interval treated
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12/9/83		Pumping		42.4 at 60 deg.	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	69 bbls.	75 MCF	% 10	1087 CFPP	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			6316-6326		