

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 6/30/84

OPERATOR Anadarko Production Company API NO. 15-175-20,707-0000

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE (316) 624-6253

PURCHASER Getty Trading & Transportation LEASE Cosgrove "A"

ADDRESS Box 5568 WELL NO. 5

Denver, Colorado 80217 WELL LOCATION C NW NW SE

DRILLING Johnson Drilling Company, Inc. 2310 Ft. from East Line and

CONTRACTOR 111 Main Street 2310 Ft. from South Line of

ADDRESS Evansville, Indiana 47708 the SE (Qtr.) SEC 22 TWP 33S RGE 34 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6438 PBSD 6343

SPUD DATE 9/12/83 DATE COMPLETED 2/14/84

ELEV: GR 2895 DF 2904 KB 2905

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1618 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February,

19 84.

STATE NOTARY PUBLIC
ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-87

Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 21 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Cosgrove "A" SEC. 22 TWP. 33 SRGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological	Survey		Schlumberger ran Dual Induction/SFL Compensated Neutron/Lithodensity w/GR	
Surface, Clay & Sand	0'	527'		
Redbed and Shale	527'	1033'		
Glorieta Sand	1033'	1281'		
Shale	1281'	1610'		
Anhydrite	1610'	1620'		
Shale	1620'	3142'		
Lime and Shale	3142'	6438'		

RELEASED
JUN 06 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1618	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6425	Litewate Pozmix	50 125	.75% CFR-2 .05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	6245-56

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	6229	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1700 gal stablized acid	6245-56
F/10,000 gal gelled diesel + 12,500 sand	6245-56

Date of first production 2/6/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43 @ 60°
Estimated Production -I.P.	Oil 51 bbls.	Gas 63 MCF
Disposition of gas (vented, used on lease or sold) Sold	Water % Trace	Gas-oil ratio 1235 CFPB
	Perforations 6245-6256	