

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 6/30/84

OPERATOR Anadarko Production Company API NO. 15-175-20,711-0000

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION Chester

PHONE 316-624-6253

PURCHASER Getty Trading and Transportation LEASE Pitman "A"

ADDRESS Box 5568 WELL NO. 3

Denver, Colorado 80217 WELL LOCATION C SE NW

DRILLING CONTRACTOR Johnson Drilling Company 1980 Ft. from North Line and

ADDRESS 111 Main Street 1980 Ft. from West Line of

Evansville, Indiana 47708 the NW (Qtr.) SEC 22 TWP 33S RGE 34 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		22	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 6400 PBDT 6339

SPUD DATE 10/20/83 DATE COMPLETED 11/28/83

ELEV: GR 2888 DF 2898 KB 2899

DRILLED WITH ~~(GABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1638 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Signature)

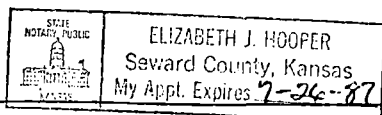
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January,

19 84.

Elizabeth J. Hooper
(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. JAN 05 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Pitman "A" SEC. 22 TWP. 33S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surface, Clay & Sand	0'	598'	Schlumberger ran Compensated Neutron/Lithodensity/GR, Dual Induction/SFL	
Redbed and Shale	598'	1090'		
Glorieta Sand	1090'	1295'		
Shale	1295'	1630'		
Anhydrite	1630'	1640'		
Shale	1640'	2907'		
Lime & Shale	2907'	6400'		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	1638	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8	5-1/2	15.5#	6398	Litewate Pozmix	50 125	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	6238-6266

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	6207	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/10,000 gal gelled diesel + 7000# 20-40 sand + 7500# 10-20 sand	6238-6266

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/28/83	Pumping	41.1 at 60°
Estimated Production -I.P.	Oil	Gas
	110 bbls.	229.5 MCFD
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	% --	2086 CFPB
	Perforations	6238-6266