

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-175-20,738-0000

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas FIELD Shuck

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Chester  
PHONE (316) 624-6253

PURCHASER Cimarron River System LEASE Cosgrove "A"

ADDRESS Box 351 WELL NO. 6

Liberal, Kansas 67901 WELL LOCATION C NW NE

DRILLING CONTRACTOR Gabbert-Jones, Inc. 660 Ft. from North Line and

ADDRESS 830 Sutton Place 1980 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 22 TWP 33S RGE 34 (W).

PLUGGING CONTRACTOR NA

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6440 PBDT 6265

SPUD DATE 2/15/84 DATE COMPLETED 3/29/84

ELEV: GR 2888 DF 2898 KB 2899

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 1642 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

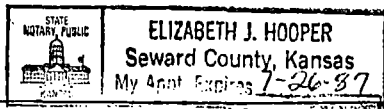
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 10<sup>th</sup> day of April,

19 84.



MY COMMISSION EXPIRES:

Elizabeth J. Hooper  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

APR 11 1984

CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Cosgrove "A" SEC. 22 TWP. 33S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Gearhart ran Dual Induction Laterolog, Compensated Density Compensated Neutron Log	
Sand		0'	1015'		
Redbed-Sand-Anhy		1015'	1535'		
Sand-Shale		1535'	2123'		
Lime-Shale		2123'	6440'		
TD		6440'			

RELEASED

JUL 15 1986

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1642	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2"	15.5	6404	Litewate Pozmix	50 175	0.5% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.46	6271-6302 OA
			2	0.46	6234-38'
			2	0.46	6214-28'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gal diesel breakdown		6271-6302' OA
500 gal diesel breakdown		6234-38'
2000 gal diesel breakdown		6214-38'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for pipeline	Flowing	
Estimated Production -I.P.	Oil --- bbls. Gas 1710 MCF D Water % --- bbls. Gas-oil ratio --- CFPP	
Disposition of gas (vented, used on lease or sold)		Perforations 6234-38, 6214-28
To be sold		