

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175215110000

ORIGINAL

County Seward

NE/4 - - - - Sec. 24 Twp. 33S Rge. 34 ^E_W

Operator: License # 6120

3960 Feet from S (circle one) Line of Section

Name: Cabot Oil & Gas Corporation

1320 Feet from E (circle one) Line of Section

Address 9400 N. Broadway, Suite 608

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Blair Well # 2-24

Field Name Hugoton

Purchaser: Cabot Oil & Gas Marketing

Producing Formation Chase Group

Operator Contact Person: Steve Turk

Elevation: Ground 2870 KB 2875

Phone (405) 478-6501

Total Depth 2918 PSTD 2869

Contractor: Name: H-40 Drilling

Amount of Surface Pipe Set and Cemented at 581 Feet

License: 30692

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: None

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

X New Well _____ Re-Entry _____ Workover _____

feet depth to _____ w/ _____ sx cmt.

Oil _____ SWD _____ SIOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGW _____

Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

Drilling Fluid Management Plan ALT 1 JK 3-4-97
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 5000 ppm Fluid volume 2000 bbls

Operator: _____

Dewatering method used Evaporation, dryout, backfill

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

11-24-95 11-26-95 12-11-95

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the attachments herein are complete and correct to the best of my knowledge.

Signature J Turk

Title Operations Manager Date 3-14-96

Subscribed and sworn to before me this 14th day of March 19 96.

Notary Public [Signature]

Date Commission Expires 1-26-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

RECEIVED KANSAS CORP COM

APR 18 1996