

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-175-20,593 - 00-00

ADDRESS P. O. Box 351

COUNTY Seward

Liberal, Kansas 67001

FIELD Shuck

**CONTACT PERSON Paul Gatlin

PROD. FORMATION Chester

PHONE 316-624-6253

LEASE CROW "B"

PURCHASER Permian Corporation

WELL NO. 1

ADDRESS 9810 E. 42nd Street, Suite 233

WELL LOCATION C SW SW

Tulsa, Oklahoma 77060

660 Ft. from West Line and

DRILLING Johnson Drilling Co., Inc

660 Ft. from South Line of

CONTRACTOR

ADDRESS 3535 NW 58th Street, Suite 710

the SW/4 SEC. 26 TWP. 33S RGE. 34W

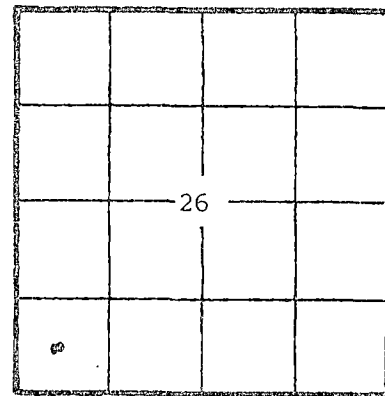
Oklahoma City, Oklahoma 73112

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 6462' PBD 6375'

SPUD DATE 2/2/82 DATE COMPLETED 3/23/82

ELEV: GR 2917 DF 2927 KB 2928

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1660 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE CROW "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
ELECTRIC AFFIDAVIT & REPORT NOT.
STATE DEPARTMENT OF REVENUE

APR - 8 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF April, 19 82.

Wichita, Kansas

(S) Paul Campbell

Beverly J. Williams
NOTARY PUBLIC

BEVERLY J. WILLIAMS
Seward County, Kansas

MY COMMISSION EXPIRES November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	280'		
Sand & Redbed	280'	800'		
Redbed, Sand & Shale	800'	1652'		
Anhydrite	1652'	1662'		
Shale	1662'	3013'		
Lime and Shale	3013'	6462'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1660'	Pozmix Common	550 200	4% Gel 3% CaCl
Production	7-7/8"	4-1/2"	11.6#	6425'	Lite-wate Pozmix	50 275	.05% CFR-2 .05% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	6346-55'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6330'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 7.5% MCA. F/18,000 gal Versa Gel + 20,000# 20/40 sand.	6346-55'

Date of first production 3/25/82	Producing method (Flowing, pumping, gas lift, etc.) Pmpq	Gravity 40.9 @ 60 deg
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls.	Gas 80 MCF
Disposition of gas (vented, used on lease or sold) Used on lease	Water % 64 bbls.	Gas-oil ratio 1333 CFPB
RELEASED		Perforations 6346-55'

MAR 23 1983

FROM CONFIDENTIAL