

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 175-20,962-0006

County Seward

C - E/2 - NE - SW Sec. 27 Twp. 33S Rge. 34 X W

1980 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Etzold Unit South Well # 6-2

Field Name Shuck

Producing Formation Lower Chester

Elevation: Ground 2923' KB 2933'

Total Depth 6500' PSTD 6434'

Depth of Surface Pipe Set and Cemented at 1654' Feet

Multiple Stage Cementing Collar Used? Yes No

1992 yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

Drilling Fluid Management Plan          1-2  
(Data must be collected from the Reserve Pit)

Chloride content          ppm Fluid volume          bbls

Dewatering method used         

Location of fluid disposal if hauled offsite:         

Operator Name         

Lease Name          License No.         

Quarter          Sec.          Twp.          S Rng.          E/W

County          Docket No.         

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: NA

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name:         

License:         

Wellsite Geologist:         

Designate Type of Completion

         New Well          Re-Entry X Workover

         Oil          SWD          SLOW          Temp. Abd.         

         Gas X ENHR          SIGW

         Dry          Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: Etzold Unit South #6-2

Comp. Date 7-6-87 Old Total Depth 6500'

         Deepening          Re-perf. X Conv. to Inj/SWD

         Plug Back 6434' PSTD

         Commingled          Docket No.         

         Dual Completion          Docket No.         

X Other (SWD or Inj?) Docket No. E-24,960

2-19-92

Spud Date          Date Reached TD          Completion Date         

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 3 1992

CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

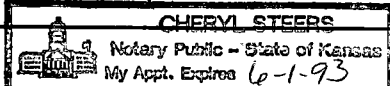
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. L. Ashton  
Title Division Production Manager Date 2/28/92

Subscribed and sworn to before me this 28 day of February, 1992.

Notary Public Cheryl Steers

Date Commission Expires         



K.C.C. OFFICE USE ONLY  
F          Letter of Confidentiality Attached  
C          Wireline Log Received  
C          Geologist Report Received  
Distribution  
         KCC          SWD/Rep          NGPA  
         KGS          Plug          Other  
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Etzold Unit South Well # 6-2

Sec. 27 Twp. 33S Rge. 34  East County Seward

East

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2670'	GL
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4290'	GL
List All E.Logs Run:		Marmaton	5110'	GL
DI, N/D, ML, Sonic, GR		Morrow	5725'	GL
(See injection application for electric log copy)		Chester	6010'	GL
		St. Louis	6385'	GL
		TD	6500'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface String	12 1/4	8 5/8	24	1654	Pozmix & Common	775	4% gel 2% cc
Long String	7 7/8	5 1/2	15.5	6460	Pozmix & Litewate	150	1/2#/sx Flakes 5#/sx Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	6295-6307		F/8500# 20/40 sd. A/600 gals	
			7-1/2% HCL.	

**TUBING RECORD** Size 2 3/8" IPC Set At 6199 Packer At 6199 Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj.                      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)                     

Injection Initiation Upon Approval                     

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)                     

Interval Injection Lower Chester