

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4549
name Anadarko Petroleum Corporation
address P. O. Box 351
City/State/Zip Liberal, KS 67901

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: license #
name Johnson Drilling Company

Wellsite Geologist Joe Blair
Phone
Purchaser Panhandle Eastern Pipeline

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

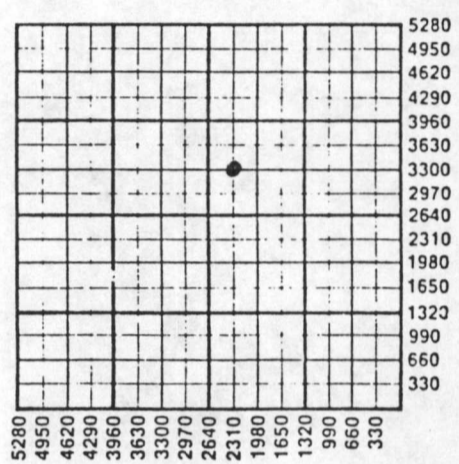
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/3/80 12/14/80 1/5/81
Spud Date Date Reached TD Completion Date
6437 6367
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 1702 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-175-20,491-0000
County Seward
CW/2 SW NE Sec 27 Twp 33 Rge 34 East West
3300 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Schmitt A Well# 1
Field Name Shuck
Producing Formation Chester
Elevation: Ground 2915.9 KB 2926.9

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 5/11/87

Subscribed and sworn to before me this 12th day of May 1987

Notary Public Glenna G. Salley
Date Commission Expires MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD and DIVISION NGPA
 KGS Plug. Kansas Other (Specify)
MAY 29 1987
Sec. 27 Twp. 33 Rge. 34

15-175-20491-0000

SIDE TWO

Operator Name Anadarko Petroleum Corp. Lease Name Schmitt A Well# 1 SEC. 27 TWP. 33S RGE. 34 East West
 County: Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface, Clay and Sand	0	280'
Clay and Sand	280'	569'
Redbed and Sand	569'	1695'
Anhydrite	1695'	1705'
Shale	1705'	2250'
Lime and Shale	2250'	6437'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4".....	8-5/8".....	.24#.....	1702'.....	Pozmix/common	600/200	0.4% gal. 2% CaCl
Production.....	7-7/8".....	4-1/2".....	.10...5#.	6429.....	Lite-water	100/200.....	.5%. CFR+2.....
					SS. Pozmix		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2.....	6304-20'	4/1000 gal. 7.5% Acetic Acid.....	6304-20'

TUBING RECORD size <u>2-3/8"</u> set at <u>6280'</u> packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 0 Bbls	Gas 53 MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

METHOD OF COMPLETION Dually Completed. Commingled

PRODUCTION INTERVAL 6304-20'