

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F
 C

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-175-20,737-0000

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul Gatlin PROD. FORMATION _____

PHONE (316) 624-6253

PURCHASER NA LEASE Schmitt "A"

ADDRESS _____ WELL NO. 2

WELL LOCATION _____

DRILLING Gabbert-Jones, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS 830 Sutton Place 2310 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 27 TWP 33S RGE 34 (W).

PLUGGING Gabbert-Jones, Inc.

CONTRACTOR ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 6495 PBD 0

SPUD DATE 3/1/84 DATE COMPLETED 3/15/84

ELEV: GR 2910 DF 2920 KB 2921

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1615 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell (Name)
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of March, 1984.

MY COMMISSION EXPIRES:

STATE NOTARY PUBLIC
ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-87

Elizabeth J. Hooper
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
APR 02 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Schmitt "A" SEC. 27 TWP. 33S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
<u>X</u> Check if samples sent to Geological	Survey		Schlumberger	can Dual
Sand	0'	1016'	Induction/SFL and	
Sand-Redbed-Anhy	1016'	1470'	Compensated Neutron/Litho-	
Sand-Shale	1470'	1620'	density w/GR.	
Shale-Lime	1620'	1632'		
Lime-Shale	1632'	2335'		
Shale-Lime	2335'	2590'		
Lime-Shale	2590'	6495'		
TD	6495'			

RELEASED
JUL 15 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1615	Pozmix Common	600 200	4% Gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB