

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469  
name Anadarko Production Company  
address Box 351  
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin  
Phone (316) 624-6253

Contractor: license # 5842  
name Gabbert-Jones, Inc.

Wellsite Geologist Carl Berdick - Jim Druyff  
Phone (303) 694-1114

Purchaser NA

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

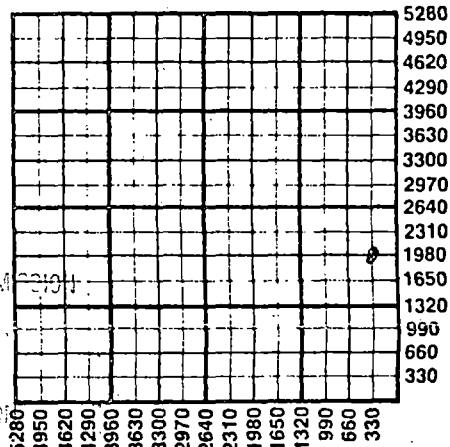
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/24/84 11/6/84 11/8/84  
Spud Date Date Reached TD Completion Date  
6480 0  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 1646 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-175-20,788-0000  
County Seward  
330 FEL & 1980 FSL Sec 27 Twp 33S Rge 34  
1980 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Schmitt "A" Well# 3  
Field Name Shuck  
Producing Formation P&A  
Elevation: Ground 2911 KB 2923

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 29 1984  
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
Pumped water from existing well.  
 Groundwater 3300 Ft North From Southeast Corner and  
(Well) 1980 Ft West From Southeast Corner of  
Sec 27 Twp 33 Rge 34  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

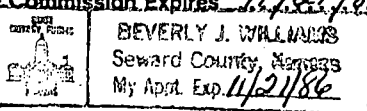
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell  
Title Division Operations Manager Date 11/20/84  
Subscribed and sworn to before me this 26th day of November 1984  
Notary Public Beverly J. Williams  
Notary Commission Expires 11/21/86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)



Sec. 27 Twp. 33S Rge. 34E

Operator Name Anadarko Production Co. Lease Name Schmitt A Well# 3 SEC. 27 TWP. 33S RGE. 34  
 County: Seward

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Schlumberger ran Dual Induction /SFL, Compensated Neutron Lithodensity w/GR.

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Cased Hole	0'	30'
Sand-Redbed	30'	1059'
Sand	1059'	1655'
Shale-Lime	1655'	1835'
Lime-Shale	1835'	6488'
TD	6488'	

RELEASED  
 MAY 29 1986  
 FROM CONFIDENTIAL

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1646	Common Pozmix	200 600	2% CaCl 2% CaCl

**PERFORATION RECORD**

shots per foot	specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)	Depth

**TUBING RECORD**

size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method	<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

.....  
 .....