

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 175-20,612-A0001
County Seward
C NW SW Sec. 28 Twp. 33S Rge. 34 X East:
West:

Operator: License # 5598
Name: APX CORPORATION
Address P.O. Box 351
City/State/Zip Liberal, KS 67905-0351
Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)
Operator Contact Person: J. L. Ashton
Phone (316) 624-6253

1980 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

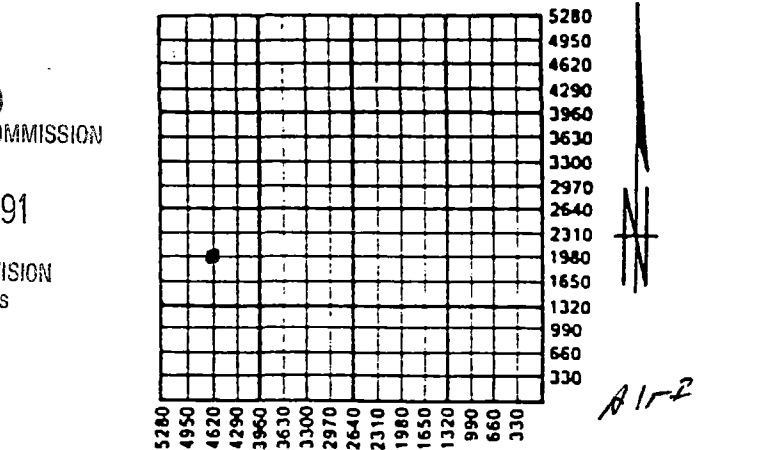
Lease Name Fincham "B" Well # 2H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2924 KB NA
Total Depth 2850 PBDT 2834

Contractor: Name: Gabbert-Jones, Inc.
License: 5842

Wellsite Geologist: NA
Designate Type of Completion
 New Well X Re-Entry Workover
 Oil SWD Temp.
X Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:
Operator: Anadarko Petroleum Corporation
Well Name: Fincham "B" No. 2
Comp. Date 4-28-82 Old Total Depth 6400

Drilling Method:
X Mud Rotary Air Rotary Cable
9-10-90 9-12-90 2-11-91
Spud Date Date Reached TD Completion Date

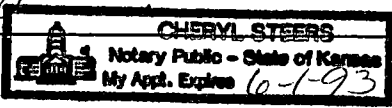


Amount of Surface Pipe Set and Cemented at 1668 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Engineering Technician Date 3-13-91
Subscribed and sworn to before me this 13 day of March,
19 91.
Notary Public Cheryl Steers
Date Commission Expires 6-1-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Drillers Timelog Received

Distribution
X KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

91

Operator Name APX CORPORATION

Lease Name FINCHAM "B"

Well # 2H

Sec. 28 Twp. 33S Rge. 34
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Blaine	1044	1070
Cedar Hills	1162	1322
Stone Corral	1639	1699
Chase	2636	NA
Council Grove	NA	NA
TD		2850

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1668	Pozmix & Common	750	4% gel 2% cc
Production	7 7/8	5 1/2	14	2841	Class "C"	205	20% DCD 10% DCD

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2720-56	A/14,400 gals 50% N2-28% stable gelled fe acid. A/4090 gals 50% N2-28% fe acid.	2720-56
2	2672-2710, 2646-56	A/19,200 gals 50% N2-28% stable gelled fe acid. A/5455 gals 50% N2-28% fe acid.	2646-2710

TUBING RECORD Size None Set At None Packer At None Liner Run Yes No

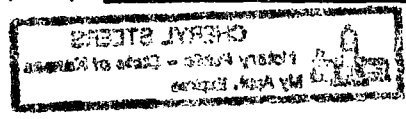
Date of First Production SI WO PIPELINE Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-	570	-	-	-

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval: 2646-2756





INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
014298	09/11/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
FINCHAM "B" 2-H		SEWARD		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	GABBERT & JONES		PLUG BACK		09/11/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	JIM BARLOW			COMPANY TRUCK	01532

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	13	MI	2.35	30.55
009-019	PLUGGING BK SPOT CEMENT OR MUD	3099	FT	1,070.00	1,070.00
504-043	PREMIUM CEMENT	75	SK	6.85	513.75
500-207	BULK SERVICE CHARGE	75	CFT	1.10	82.50
500-306	MILEAGE CMTC MAT DEL OR RETURN	45.625	TMI	.75	50.00MN
INVOICE SUBTOTAL					1,746.80
DISCOUNT - (BID)					436.68
INVOICE BID AMOUNT					1,310.12
*- KANSAS STATE SALES TAX					20.60
*- SEWARD COUNTY SALES TAX					4.85
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,335.57

RECEIVED
STATE CORPORATION COMMISSION
MAR 15 1991
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST, LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE

INVOICE NO.	DATE
014299	09/11/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
FINCHAM "B" 2H		SEWARD		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		GABBERT & JONES		CEMENT PRODUCTION CASING	
TICKET DATE		09/11/1990			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	JIM BARLOW			COMPANY TRUCK	01532

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	13	MI	2.35	30.55
001-016	CEMENTING CASING	2850	FT	1,045.00	1,045.00
030-019	CEMENTING PLUG SW, PLASTIC BOT	5.5	IN	53.00	53.00
018-315	MUD FLUSH	1260	GAL	.45	567.00
218-738	CLAYFIX II	3	GBL	20.00	60.00
504-050	PREMIUM PLUS CEMENT	205	SK	7.08	1,451.40
507-210	FLOCELE	51	LB	1.30	66.30
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
500-959	CELITE	3500	LB	.42	1,470.00
500-207	BULK SERVICE CHARGE	422	CFT	1.10	464.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	150.410	TMI	.75	112.81
INVOICE SUBTOTAL					5,425.26
DISCOUNT-(BID)					1,898.83-
INVOICE BID AMOUNT					3,526.43
* - KANSAS STATE SALES TAX					102.83
* - SEWARD COUNTY SALES TAX					24.19
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,653.45

RECEIVED
STATE COMMISSION

MAR 15 1991

CONSERVATION DIVISION
Wichita, Kansas

Jim Barlow

1305-7011

9-17-90

Cherry

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.