

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company API NO. 15-175-20,612

ADDRESS P. O. Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

**CONTACT PERSON Mr. Paul Gatlin PROD. FORMATION DRY HOLE

PHONE 316-624-6253 STATE CORPORATION COMMISSION FINCHAM "B"

PURCHASER WELL NO. 2

ADDRESS WELL LOCATION C NW SW

RECEIVED MAY 11 1982 CONSERVATION DIVISION Wichita, Kansas

DRILLING Johnson Drilling Co., Inc. 660 Ft. from West Line and

CONTRACTOR 1980 Ft. from South Line of

ADDRESS 3535 NW 58th Street, Suite 710 the SW/4 SEC. 28 TWP. 33S RGE. 34W

Oklahoma City, Oklahoma 73112 WELL PLAT

PLUGGING Johnson Drilling Co., Inc.

CONTRACTOR

ADDRESS 3535 NW 58th Street, Suite 710

Oklahoma City, Oklahoma 73112

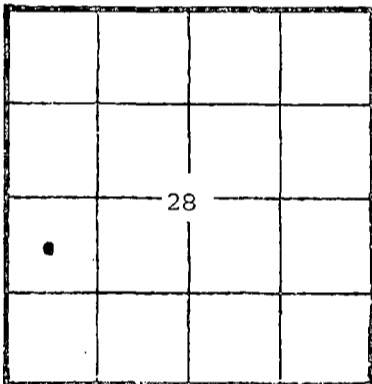
TOTAL DEPTH 6400' PBTD NA

SPUD DATE 4/15/82 DATE COMPLETED 4/28/82

ELEV: GR 2924' DF 2934' KB 2936'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1668' DV Tool Used? No



KCC KGS (Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE FINCHAM "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Campbell Beverly J. Williams NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 19 82.

BEVERLY J. WILLIAMS Seward County, Kansas My Comm. Expires November 21, 1982

MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0'	344'		
Sand & Redbed	344'	775'		
Redbed, Sand & Shale	1659'	1669'		
Anhydrite	1669'	2884'		
Lime & Shale	2884'	6400'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1668'	Pozmix Common	550 200	4% Gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations