

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

REVISED

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 06-30-84 15-175-10145-0000

OPERATOR Anadarko Production Co. API NO. Not applicable

ADDRESS P. O. Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul C. Campbell PROD. FORMATION L. Morrow
PHONE 316-624-6253

PURCHASER Cimarron River System LEASE Fincham "A"

ADDRESS P. O. Box 351 WELL NO. 2

Liberal, Kansas 67901 WELL LOCATION SW NE

DRILLING CONTRACTOR Moran Brothers 660 Ft. from South Line and

ADDRESS 1200 Oil & Gas Building 660 Ft. from West Line of

Wichita Falls, Texas 76307 the NE (Qtr.) SEC 29 TWP 33 RGE 34 (W).

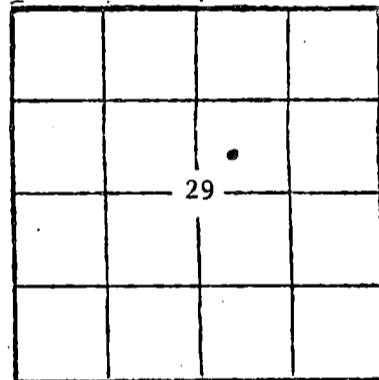
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA

TOTAL DEPTH 6476' PBD 6158'

SPUD DATE 08-27-63 DATE COMPLETED 09-27-63

ELEV: GR 2934' DF 2943' KB 2944'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1691' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

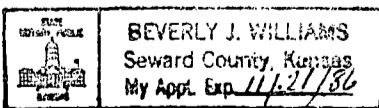
A F F I D A V I T

Paul C. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 1984.



Beverly J. Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 21, 1986

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 13 1984

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Check if no Drill Stem Tests Run.			Gamma Ray		
Check if samples sent to Geological Survey			Collar Log	6158-5700'	
Sand	0	546	Induction - Electric	6474-1692	
Sand, Red Bed & Gypsum	546	986	Sonic Log-		
Red Bed & anhydrite	986	1106	Gamma Ray	6471-surface	
Sand	1106	1300	Proximity-		
Red Bed & Anhydrite	1300	1686	Microlog	6338-5600	
Anhydrite	1686	1870	Radioactivity	4314-3950	
Anhydrite & Shale	1870	2400	log	6169-5700	
Anhydrite & Lime	2400	2574			
Anhydrite & Shale	2574	2711			
Anhydrite & Lime	2711	2885			
Lime	2885	3223			
Lime & Shale	3223	3777			
Lime	3777	3871			
Lime & Shale	3871	4355			
Lime	4355	5410			
Lime & Shale	5410	6060			
Lime	6060	6183			
Lime & Shale	6183	6258			
Lime	6258	6476			
Total Depth	6476				

Drill-Stem Tests							Recovery	
No.	Interval	Cushion	Open	ISIP	IIP	FFP	FSIP	
1	5945-6021'	None	45 min.	1699#	88	88#	1732#	40' slightly gas cut drlg mud
2	6247-6337'	None	30 min	1515#	44	66#	811#	2600 gas, 120' oil cut mud.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1691'	Pozmix	600	4% gel 2% CaCl
					Common	200	2% CaCl
Production	7-7/8"	4-1/2"	10.5#	6200'	salt saturated	150	.5% CFR2
			9.5#		Pozmix		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5980'-88'
TUBING RECORD			4		5988-5995
Size	Setting depth	Packer set at			
2-3/8	6004'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
A/500 gals 15% mud acid	5980-88'			
A/1000 gals 10% XMW acid, plus 30 balls	5980-5995'			
F/10,000 gals 5% gelled acid, 10,000# sand				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
06-05-64	Flowing	N/A		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	WHOF 6800 MCF	0 %	N/A
Disposition of gas (vented, used on lease or sold)			Perforations 5980-5995 OA	
Sold				