

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

REVISED

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 06-30-84 15-175-10145-0000

OPERATOR Anadarko Production Co. API NO. Not applicable

ADDRESS P. O. Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Shuck

** CONTACT PERSON Paul C. Campbell PROD. FORMATION L. Morrow
PHONE 316-624-6253

PURCHASER Cimarron River System LEASE Fincham "A"

ADDRESS P. O. Box 351 WELL NO. 2

Liberal, Kansas 67901 WELL LOCATION SW NE

DRILLING Moran Brothers 660 Ft. from South Line and

CONTRACTOR ADDRESS 1200 Oil & Gas Building 660 Ft. from West Line of
Wichita Falls, Texas 76307 the NE (Qtr.) SEC 29 TWP 33 RGE 34 (W).

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS _____ KCC
KGS
SWD/REP _____
PLG. _____
NGPA

| | | | |
|--|--|----|--|
| | | | |
| | | 29 | |
| | | | |
| | | | |

TOTAL DEPTH 6476' PBDT 6158'

SPUD DATE 08-27-63 DATE COMPLETED 09-27-63

ELEV: GR 2934' DF 2943' KB 2944'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1691' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

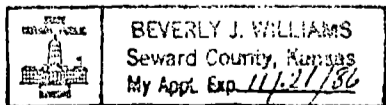
A F F I D A V I T

Paul C. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul C. Campbell
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this, 4th day of January, 1984.



Beverly J. Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 21, 1986

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 13 1984

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | |
|---|------------|---------|----------------------|--|-----|-----|-------|--------------------------------------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH | | | | |
| Check if no Drill Stem Tests Run. | | | Gamma Ray | | | | | |
| Check if samples sent to Geological Survey | | | Collar Log | 6158-5700' | | | | |
| Sand | 0 | 546 | Induction - Electric | 6474-1692 | | | | |
| Sand, Red Bed & Gypsum | 546 | 986 | Sonic Log- | | | | | |
| Red Bed & anhydrite | 986 | 1106 | Gamma Ray | 6471-surface | | | | |
| Sand | 1106 | 1300 | Proximity- | | | | | |
| Red Bed & Anhydrite | 1300 | 1686 | Microlog | 6338-5600 | | | | |
| Anhydrite | 1686 | 1870 | | 4314-3950 | | | | |
| Anhydrite & Shale | 1870 | 2400 | Radioactivity | | | | | |
| Anhydrite & Lime | 2400 | 2574 | log | 6169-5700 | | | | |
| Anhydrite & Shale | 2574 | 2711 | | | | | | |
| Anhydrite & Lime | 2711 | 2885 | | | | | | |
| Lime | 2885 | 3223 | | | | | | |
| Lime & Shale | 3223 | 3777 | | | | | | |
| Lime | 3777 | 3871 | | | | | | |
| Lime & Shale | 3871 | 4355 | | | | | | |
| Lime | 4355 | 5410 | | | | | | |
| Lime & Shale | 5410 | 6060 | | | | | | |
| Lime | 6060 | 6183 | | | | | | |
| Lime & Shale | 6183 | 6258 | | | | | | |
| Lime | 6258 | 6476 | | | | | | |
| Total Depth | 6476 | | | | | | | |
| Drill Stem Tests | | | | | | | | |
| No. | Interval | Cushion | Open | ISIP | IIP | FFP | FSIP | Recovery |
| 1 | 5945-6021' | None | 45 min. | 1699# | 88 | 88# | 1732# | 40' slightly gas cut |
| 2 | 6247-6337' | None | 30 min | 1515# | 44 | 66# | 811# | 2600 drlg mud gas, 120' oil cut mud. |
| If additional space is needed use Page 2, | | | | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 1691' | Pozmix | 600 | 4% gel 2% CaCl |
| | | | | | Common | 200 | 2% CaCl |
| Production | 7-7/8" | 4-1/2" | 9.5# | 6200' | salt saturated Pozmix | 150 | .5% CFR2 |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 4 | | 5980'-88' |
| TUBING RECORD | | | 4 | | 5988-5995 |
| Size | Setting depth | Packer set at | | | |
| 2-3/8 | 6004' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|---|------------------------|
| A/500 gals 15% mud acid | | 5980-88' |
| A/1000 gals 10% XMW acid, plus 30 balls | | 5980-5995' |
| F/10,000 gals 5% gelled acid, 10,000# sand | | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| 06-05-64 | Flowing | N/A |
| Estimated Production -I.P. | Oil | Gas |
| | 0 bbls. | WHOF 6800 MCF |
| Water | Gas-oil ratio | CFPB |
| 0 % | N/A | |
| Disposition of gas (vented, used on lease or sold) | | Perforations |
| Sold | | 5980-5995 OA |