

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,472-7  
County Seward  
NW SW Sec. 29 Twp. 33S Rge. 34 X East West

Operator: License # 4549

1980 Ft. North from Southeast Corner of Section

Name: Anadarko Petroleum Corporation

4620 Ft. West from Southeast Corner of Section

Address P. O. Box 351

(NOTE: Locate well in section plat below.)

City/State/Zip Liberal, KS 67905-0351

Lease Name Fincham "F" Well # 1

Field Name Shuck

Purchaser: NA

Producing Formation None

Operator Contact Person: J. L. Ashton

Elevation: Ground 2943 KB NA

Phone ( 316 ) 624-6253

Total Depth 6394 PBTD 6347

Contractor: Name: Johnson Drilling Co.

License: \_\_\_\_\_

Wellsite Geologist: NA

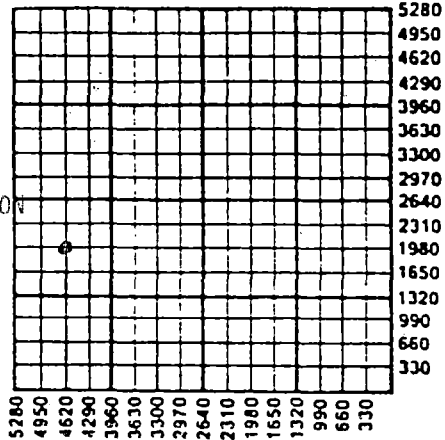
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

RECEIVED  
STATE CORPORATION COMMISSION

AUG 9 1990

WICHITA, KANSAS



ALT 1 JK  
8/10/00

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

6-5-80 6-16-80 8-8-80  
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 1712 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Beverly J. Williams  
Title Engineering Technician Date 7-2-90

Subscribed and sworn to before me this 2nd day of July, 1990.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Fincham "F" Well # 1  
 Sec. 29 Twp. 33S Rge. 34  East  West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  DUAL INDUCTION COMPENSATED DENSITY BOREHOLE COMPENSATED SONIC MICRO RESISTIVITY	<p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Morrow Shale</td> <td>5730</td> <td></td> </tr> <tr> <td>L/Morrow Sd</td> <td>5964</td> <td></td> </tr> <tr> <td>Chester Shale</td> <td>6050</td> <td></td> </tr> <tr> <td>Chester Sd</td> <td>6296</td> <td></td> </tr> <tr> <td>Ste. Genevieve</td> <td>6328</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Morrow Shale	5730		L/Morrow Sd	5964		Chester Shale	6050		Chester Sd	6296		Ste. Genevieve	6328	
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1712	Pozmix & Common	800	4% gel 2% cc 3% cc
Production	7 7/8	4 1/2	10.5	6394	LW & Pozmix	350	.5% CFR-2

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	6298-6308 Squeeze Perf 6298-6308	A/1000 gals 7 1/2% MCA 75 sxs LWL + 25 sxs Common 6298-6308
2	6298-6308	A/1000 gals 7 1/2% MCA

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production Never Produced Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_ None \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace	0	3	-	-

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval **NONE**