

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: PANHANDLE EASTERN PIPELINE CO.

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORTION

Well Name: BARRETT "A" NO. 1H

Comp. Date 12/ 2/89 Old Total Depth 2885'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 2867'  PBT  
 Conmingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4/18/95 NA 5/8/95  
~~Spud~~ Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 175-21-104-0001

County SEWARD

NE - SE - SE Sec. 31 Twp. 33S Rge. 34 E  
X W

1250 Feet from SX (circle one) Line of Section

1250 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name BARRETT "A" Well # 1H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 2951.3 KB NA

Total Depth 2885' PBD 2867'

Amount of Surface Pipe Set and Cemented at 706 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 994 6-29-95  
(Data must be collected from the Reserve Pit)

NOT APPLICABLE  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan  
JOHN M. DOLAN  
Title SENIOR TECHNICAL ASSISTANT Date 5/17/95

Subscribed and sworn to before me this 18th day of May, 1995.

Notary Public Debra S. Schroeder

Date Commission Expires 7/8/96

**DEBRA S. SCHROEDER**  
Notary Public - State of Kansas  
My Appt. Expires 7/8/96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BARRETT "A" Well # 1H

Sec. 31 Twp. 33S Rge. 34  East  West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample Name Top Datum

SEE ORIGINAL ACO-1 AND WORKOVER NO. 1 ACO-1 (ATTACHED)

CASING RECORD		ORIGINAL COMPLETION					
<input type="checkbox"/> New		<input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24.0	706	POZMIX/COMMON	275/150	2%CC, 1/4#CF
PRODUCTION	7 7/8	5 1/2	14.0	2882	CLASS "C"	195/40	3%CC, 1/4#CF 20%DCD, 2%CC 10%DCD, 2%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	CIBP SET @ 2680' (DRILLED OUT AFTER FRAC, CO TO 2867')	
3	2648'-2668'	ACIDIZE 5000 GAL 15% FEHCL 2648'-2668' FRAC 27000 GAL, 25# GELLED 2% KCL&1500# 40/70 SD
2	2760'-2800' <i>KCC 271</i>	FRAC 9744 GAL, GELLED 2% KCL&20,500# 20/40 SD 2648'-2668'
2	2712'-2750' 2684'-2690'	

TUBING RECORD Size 2-3/8 Set At 2834 Packer At -- Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5/ 1/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil -- Bbls. Gas 132 Mcf Water 21 Bbls. Gas-Oil Ratio -- Gravity --

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2648'-2800' OA

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_