

FORM MUST BE TYPED

SIDE ONE

15-175-21618-0001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GAREY A-3

Comp. Date 6-26-1997 Old Total Depth 6450

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6080 PBD
 Commingled Docket No. CO-010303
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-3-2003 -- 12-23-2003
Spud Date Date Reached TD Completion Date

API NO. 15- 1517521618-0001

County SEWARD

- C - N/2 - SW Sec. 27 Twp. 33S Rge. 33 X E

1320 Feet from SX (circle one) Line of Section

660 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GAREY Well # A-3

Field Name EVALYN

Producing Formation CHESTER, MORROW

Elevation: Ground 2819 KB --

Total Depth 6450 PBD 6080

Amount of Surface Pipe Set and Cemented at 1581 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2815 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover log 3-18-03
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters

CRAIG R. WALTERS, P. E.

Title DIVISION PRODUCTION ENGINEER Date 3/6/03

Subscribed and sworn to before me this 10 day of March

20 03

Notary Public Lori Pearson

Date Commission Expires 2/26/05

RECEIVED

MAR 14 2003

KCC WICHITA

K.C.C. OFFICE USE ONLY	
F <u>NO</u>	Letter of Confidentiality Attached
C <u>LO</u>	Wireline Log Received
C <u>LO</u>	Geologist Report Received
Distribution	
KCC	SWD/Rep _____
KGS	NGPA _____
	Plug _____
	Other _____
(Specify)	
LORI PEARSON	
Notary Public, State of Texas	
My Commission Expires	
February 26, 2005	

Form ACO-1 (7-91)

✓

X

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GAREY Well # A-3

Sec. 27 Twp. 33S Rge. 33 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.) Log Formation (Top), Depth and Datums Sample Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No SEE ATTACHED ORIGINAL ACO-1.

Electric Log Run Yes No

List All E.Logs Run:

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	23.0	1581	P+ MIDCON 2/ P+.	300/ 100	3%CC, 1/4# SK FLC/ 2%CC, 1/4# SK FLC.
** PRODUCTION	7-7/8"	5-1/2"	15.5	6281	VERSASET	160	.6# HALAD 322, 5% KCL, .9% VERSASET, 1/4# SK FLC.
			D.V. TOOL @	2815	P+ MIDCON 2	150	1/4# SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 6080	ACID W/ 2500 GAL 15% HCL	5826-5929
4	5922-5929, 5874-5880, 5826-5840	FRAC W/ 36000 GAL 65Q COQ LG + 101694# 16/30 SND.	5826-5929

TUBING RECORD Size NONE Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. RESUMED: 12-12-2003 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	607	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval 5826-5929 OA

Other (Specify) _____