

15-175-10004-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-10004-0000 Drill Date 9-12-62

County Seward
C - SW - NE Sec. 27 Twp. 33S Rge. 33 W

ORIGINAL

Operator: License # 4549

1980 Feet from S/N (circle one) Line of Section

Name: Anadarko Petroleum Corporation

1980 Feet from E/W (circle one) Line of Section

Address P. O. Box 351

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

City/State/Zip Liberal, KS 67905-0351

Lease Name Browne "B" Well # 1

Field Name Evalyn

Purchaser: Centana Energy Corporation

Producing Formation Chester

Operator Contact Person: J. L. Ashton

Elevation: Ground 2827 KB NA

Phone (316) 624-6253

Comm. Depth 6230 PBDT 6230

Contractor: Name: Not applicable

Amount of Surface Pipe Set and Cemented at 1589 Feet

License: _____

Multiple Stage Cementing Collar Used? _____ Yes No

Wellsite Geologist: Not Applicable

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

____ New Well ____ Re-Entry Workover

feet depth to _____ w/ _____ sx cmt.

____ Oil ____ SWD ____ SLOW ____ Temp. Abd.

Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan 6-11-93

(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

NOT APPLICABLE

Operator: Anadarko Petroleum Corporation

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Browne "B" No. 1

Dewatering method used _____

Comp. Date 10-4-62 Old Total Depth 6230

Location of fluid disposal if hauled offsite: _____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PBDT

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

NA NA 5-26-93

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Technical Assistant Date 6-8-93

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Subscribed and sworn to before me this 8th day of June 19 93.

Notary Public Cheryl Steers

Date Commission Expires _____
CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-1-97

Operator Name Anadarko Petroleum Corporation Lease Name Browne "B" Well # 1
 Sec. 27 Twp. 33S Rge. 33 East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.) Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 SEE ORIGINAL COMPLETION

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Original Completion							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1589	Pozmix & Common	725	2% cc
Production	7	5 1/2	15#	6223	Salt Sat Pozmix	225	4% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Original Completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	6092	6092	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
5-20-93				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	-	730	8	-

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 6111-60