

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name Pan Eastern Exploration Co.
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser Panhandle Eastern Pipe Line Co.

Operator Contact Person M. L. Pease
Phone 316-624-6253

Contractor: License # NA
Name

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows: NOV 2 6 1988
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-9-54 6-22-54
Spud Date Date Reached TD Completion Date
2708 2708
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 566 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15- NA 15-175-00156-0000

County Seward

SE SE NW Sec. 27 Twp. 33 Rge. 33 East West

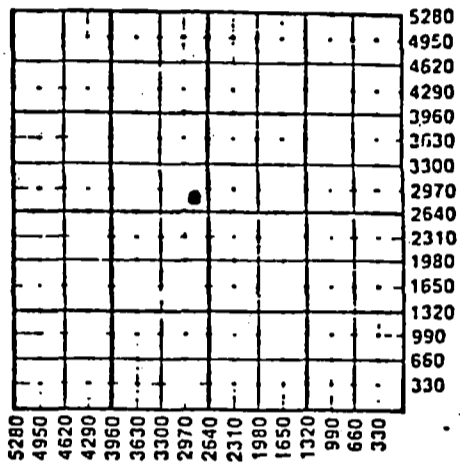
2757 Ft North from Southeast Corner of Section
2809 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Garey Well # 1-27

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2824 KB NA
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 71,425-C

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Engineer Date 11-3-86

Subscribed and sworn to before me this 3rd day of November 1986
Notary Public Beverly J. Williams

BEVERLY J. WILLIAMS
NOTARY PUBLIC
STATE OF KANSAS
APPT. EXPIRES 11/21/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 27 Twp. 33 Rge. 33

SIDE TWO

Operator Name Pan Eastern Exploration Company Lease Name Garey Well # 1-27

Sec. 27 Twp. 33 Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay & sand	0	577
Red bed	577	995
Anhydrite	995	1065
Red sand & shale	1065	1160
Red bed & anhydrite	1160	1570
Anhydrite	1570	1730
Anhydrite & shale	1730	2310
Lime	2310	2365
Broken anhydrite	2365	2435
Anhydrite & shale	2435	2505
Lime	2505	2565
Dolomite, shale, anhydrite	2565	2611
Cherty dolomite	2611	2615
Lime	2615	2630
Shale	2630	2633
Lime	2633	2706
Shale	2706	2708

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface	15	10-3/4"	32.75	566'	Pozmix	275	NA	
Production	9-5/8	7"	20	2604'	Pozmix	200	NA	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
	Open Hole			Acidize 9-18-54 with 23,000 gals 15% acid				
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production		Set At		Packer at		5-1/2" slotted liner		
August 2, 1954		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	0	Bbls	437	MCF	0	Bbls	--	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) OH 2604-2708
 Used on Lease Dually Completed Conmingled