

ORIGINAL

15-175-10002-0000

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: BAUGHMAN "A" NO. 2

Comp. Date 9/21/62 Old Total Depth 6185'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5825' PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/13/95 NA 12/26/95
Spud Date Date Reached TD Completion Date

API NO. 15-175-10002-0000 NA (COMPLETED 9/21/62)

County SEWARD

C - NE - SW Sec. 22 Twp. 33S Rge. 33 X E

1980 Feet from (S)N (circle one) Line of Section

1980 Feet from E/(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name BAUGHMAN "A" Well # 2

Field Name EVALYN

Producing Formation LOWER MORROW

Elevation: Ground 2821' KB --

Total Depth 6185' PBSD 5825'

Amount of Surface Pipe Set and Cemented at 1569 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set -- Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JJA 2-212-96
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name _____ License No. 1112 1 1997

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 2/7/96
Subscribed and sworn to before me this 7th day of February
19 96.
Notary Public Freda L. Hinz
Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)
RECEIVED KCC
KANSAS CORPORATION COMMISSION
FEB 17 1996

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BAUGHMAN "A" Well # 2
 Sec. 22 Twp. 33S Rge. 33 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 (SEE REVISED ORIGINAL ACO-1 - ATTACHED)

CASING RECORD		<input type="checkbox"/> New <input type="checkbox"/> Used		** ORIGINAL COMPLETION			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4 "	8-5/8"	24.0	1569'	POZMIX/COMMON	600/200	2%CC,2%GEL/2%CC
** PRODUCTION	7-7/8 "	5-1/2"	14 & 15.5	5850'	POZMIX/POZMIX	105/55	SALT SAT/2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate	5632 5652	CLASS "H"	50	.75% HALAD 322	
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone				(UPPER MORROW PERFS SQUEEZED SHUT)	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
			SET CIBP @ 5825' (NEW PBD)
2	PERFORATE 5782'-5806' (LOWER MORROW)	ACIDIZE W/1200 GAL 15% FEHCL	5782 - 5806
		FRAC W/28,000 GAL 30# GEL & 114,000# 20/40 SAND	5782 - 5806

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	5748'	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. 12/22/95				Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			291		0			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5782-5806

