FORM MUST BE TYPED

Notary Public _

Date Commission Expires

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | E C_NESW_Sec22_Twp33S_Rge33_X_W |
|---|--|
| Operator: License # 4549 | 1980 Feet from (S)N (circle one) Line of Section |
| Name: ANADARKO PETROLEUM CORPORATION | 1980 Feet from E/W (circle one) Line of Section |
| Address P.O. BOX 351 | Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW) (circle one) |
| City/State/Zip LIBERAL, KANSAS 67905-0351 | Lease Name BAUGHMAN "A" Well # 2 |
| Purchaser: ANADARKO TRADING COMPANY | Producing Formation LOWER MORROW |
| Operator Contact Person: J. L. ASHTON | Elevation: Ground KB |
| Phone <u>(316) 624-6253</u> | Total Depth 6185' PBTD 5825' |
| Contractor: Name: NA | Amount of Surface Pipe Set and Cemented at 1569 Feet |
| License: NA | Multiple Stage Cementing Collar Used? YesX No |
| Wellsite Geologist: NA | If yes, show depth set Feet |
| Designate Type of Completion New Well Re-EntryX Workover | If Alternate II completion, cement circulated from |
| OilSWDSIOWTemp. AbdX GasENHRSIGWSIGW DryOther (Core, WSW, Expl., Cathodic, etc) If Workover: | feet depth tow/sx cmt. Drilling Fluid Management Plan REWORK JH 2-012-96 (Data must be collected from the Reserve Pit) NOT APPLICABLE |
| Operator: ANADARKO PETROLEUM CORPORATION | Chloride contentppm Fluid volumebbls |
| Well Name: BAUGHMAN "A" NO. 2 | Dewatering method used |
| Comp. Date <u>9/21/62</u> Old Total Depth <u>6185'</u> | Location of fluid disposal if hauled offsite: |
| Deepening X Re-perf. Conv. to Inj/SWD X Plug Back 5825' PBTD Commingled Docket No. | Operator Name |
| Dual Completion Docket No Other (SWD or Inj?) Docket No | Lease NameLicense No. 1997 |
| 11/13/95 NA 12/26/95 Spud Date Date Reached TD Completion Date | Quarter Sec Twp FROM CONFIDENTIAL |
| - Room 2078, Wichita, Kansas 67202, Within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged we All requirements of the statutes, rules and regulations promulgation and the statements herein are complete and correct to the Signature JOHN M. DOLAN Title SENIOR TECHNICAL ASSISTANT Date 27 | Attached To regulate the oil and gas industry have been fully complied the best of my knowledge. K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received |
| Subscribed and super to before me this The day of Of | C Geologist Report Received |

FREDA L. HINZ FHEDA L. IIII Notary Public - State of Kansas

SIDE ONE

County ___SEWARD

1 / 1996 Form ACO-1 (7-91)

Distribution

SWD/Rep

NGPA

Other (Specify)

RECEIVEDKCC

COMPONATION COMPRISSION

SIDE TWO

The state of the s

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|--|---|---|---------------------------------------|------------------------------------|-------------------|-----------------|-------------------------------|--|--|--|
| | | | SIDE TWO | , | . * | | | | | |
| Operator Name <u>ANAD</u> | | | Lease Name | BAUGHM | AN "A" | _ Well # _ | 2 | | | |
| 4 | [| ☐ _{East} | County | SEWARD | | , | | | | |
| Sec. <u>22</u> Twp. <u>33S</u> | _ Rge <u>33</u> _ | -X West | : - | | | | - | | | |
| INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is nee | me tool open a , bottom hole te | nd closed, flowing emperature, fluid rec | and shut-in pres | sures, whet | her shut-in pre | essure read | hed static level | | | |
| Orill Stem Tests Tak (Attach Additiona | | Yes X No | X Log | Formatio | n (Top), Depth | and Datums | ☐ Sample | | | |
| Samples Sent to Geol | | ☐ Yes X No | Name | | | Тор | Datum . | | | |
| Cores Taken | - . | Yes X No | (SEE RE | <u>EVISED</u> ORIGI | NAL ACO-1 - AT | TACHED) | , | | | |
| Electric Log Run (Submit Copy.) | | Yes X No | | | | | | | | |
| .ist All E.Logs Run: | | | | | | | | | | |
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| | · · | CASING RECORD | | ** ORI | GINAL COMPLETIO | N | | | | |
| | Report al | l strings set-condu | ctor, surface, in | ntermediate, | production, et | c. | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | | | |
| ** SURFACE | 12-1/4 " | 8-5/8" | 24.0 | .0 1569' POZMIX, | | 600/200 | 2%CC,2%GEL/2%CC | | | |
| ** PRODUCTION | 7-7/8 " | 5-1/2" | 14 & 15.5 | 5850' POZMIX/POZMIX 10 | | 105/55 | SALT SAT/2%GEL | | | |
| ت حو ہ | | | | | , | | | | | |
| 司马克斯克 医肾 | ADDITIONAL | CEMENTING/SQUEEZE R | ECORD | | | | | | | |
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives | | | | | | |
| Perforate Protect Casing | 5632 5652 | CLASS "H" | 50 | 50 .75% HALAD 322 | | | | | | |
| Plug Back TD/ X Plug Off Zone | | | | (UPPER MORROW PERFS SQUEEZED SHUT) | | | | | | |
| | | | | | | | | | | |
| Shots Per Foot | | I RECORD - Bridge Pluge of Each Interval D | | | | | | | | |
| | SET CIBP @ | 5825' (<u>NEW PBTD</u>) | | PERFORM S | QUEEZE ON U. MO | RROW PERFS | FS 5632 - 5652 | | | |
| 2 | PERFORATE 5 | 782'-5806' (LOWER M | ORROW) | ACIDIZE W | /1200 GAL 15% F | EHCL | 5782 - 5806 | | | |
| | | | | FRAC W/28 20/40 SA | 0# 5782 - 5806 | | | | | |
| | | · | î ş | | | | | | | |
| TUBING RECORD | Size 2-3/8" | Set At 5748' | Packer At | Liner Run | ☐ Yes [x] | No " | | | | |
| Date of First, Resu 12/22/9 | | SWD or Inj. Prod | ucing Method | Lowing \square_{Pu} | mping Gas L | ift 🗆 Otl | ner (Explain) | | | |
| Estimated Productio Per 24 Hours | 1 | Bbls. Gas | Mcf Water | Bbls. | Gas-Oil | Ratio | Gravity | | | |
| Disposition of Gas: | | | METHOD OF COMP | PLETION | | Pr | oduction Interval | | | |
| Vented X Sold (If vented, su | Used on L | | Hole X Perf. | 200 1 No. 10 No. 10 | I are | ingled <u>'</u> | 5782-5806 | | | |
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| | CHARGE TO: ANDARKO PETRILEIM CORP. | | | | CUSTOMER COPY | | | | TICKET | | |
|--|------------------------------------|-------------------------|---|--|----------------|-----------|------------|----------|---|----------|--|
| HALLIBURTON | ADDRESS | OK F | No. | | | | 880656 - 7 | | | | |
| HALLIBURTON ENERGY SERVICES HAL-1906-N | CITY, STATE, ZIP | CODE | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | | | | | PAGE 1 | OF 2 | |
| SERVICE LOCATIONS 21.66/6(/ 5 0 2 5 5 7 0) WELL/PROJECT NO. | LEASE | BAUGHMAN | COUNTY/PARISH | STATE | CITY/OFFSHOP | RE LOCAT | ION | DAT | TE OW | SAME | |
| | GEN CONTRAC | CATEGORY JOB | RIG NAME/NO. | SHIPPEC VIA | DELIVERED TO |) | | ORI | DER NO. | | |
| #8.50. WELL TYPE ### ### ############################ | | D2 | 90RPOSE 975 | | WELL PERMIT | NO. | | WÉ | LL LOCATION | | |
| TREFERRAL LOCATION INVOICE INSTRUCTION INVOICE | ACCOUNTING | T8 6 3 5 6 8 | E San | | T | | | <u> </u> | LIAHT 65 | co | |
| REFERENCE PART NUMBER | OC ACCT D | | DESCRIPTION & | | 2// | U/M | <u></u> | U/M | UNIT PRICE | AMOUNT | |
| 000 - 117 009-019 | | MILEAGE Pump | CHARGE | | 24 m | 25 | 61 | 1/10 | ~ \\\ | 21 45 | |
| ي ه | | , | Chyfredie | · . | 2 3.6.3 | | | 7/ | | <u> </u> | |
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| CONSERVATION DIVISION | | - - | | | | | 1 | | | | |
| S S WICHITA, KS | | DEI | Ö | | | | | | | | |
| STEP AL TERMS | | UB SURFACE SAFETY VALVE | WAC. | | <u> </u> | | UN- | DIS- | 1 | | |
| EGAL TERMS: Customer hereby acking and agrees to the terms and condition reverse side hereof which include, but are | ns on the T | Frou co e | RETURN PULLED RUN | OUR EQUIPMENT WITHOUT BREAK | PERFORMED | AGREE | DECIDED. | | PAGE TOTAL | 22/3 4 | |
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| START OF WORK OR DELIVERY OF GOODS | T | | PRESSURE WELL DEPTH | AND PERFORMER CALCULATIONS SATISFACTORILY | /? | \forall | | | | 31784 | |
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TICKET CONTINUATION

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