

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE 4-8-83

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-175-20,662-0000

ADDRESS PO Box 1869 COUNTY Seward

Liberal, KS 67901 FIELD _____

** CONTACT PERSON R.F. Burke PROD. FORMATION St. Louis

PHONE 316-624-8141

PURCHASER _____ LEASE Hunt

ADDRESS _____ WELL NO. 50-947

WELL LOCATION _____

DRILLING Sage Drilling 660 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from West Line of

ADDRESS 222 Sutton Place the SW (Qtr.) SEC 24 TWP 33S RGE 33W.

Wichita, KS 67202

PLUGGING Halliburton Services WELL PLAT _____ (Office

CONTRACTOR Liberal, KS 67901 _____ Use Only)

ADDRESS _____ KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 6300' PBSD 6300'

SPUD DATE 11-22-82 DATE COMPLETED 12-11-82

ELEV: GR 2819.0 DF 2828.0 KB 2831

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 36 joints DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Dry, abandoned.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

JAN 03 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

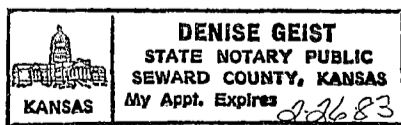
R.F. Burke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.F. Burke
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December,

19 82.



MY COMMISSION EXPIRES: 2-26-83

Denise Geist
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

JAN 10 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Kennedy & Mitchell, Inc. LEASE Hunt

SEC. 24 TWP. 33S RGE. 33W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 50-947

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5644'-5781' - 30-60-60-120 - IH 2814# - IFP 179-185# - FSIP 301# - FH 2660# - Blow: Weak & increasing with 10" into bucket during initial flow & 12" into bucket during final flow - Recovered 300' of drilling mud			ISIP 269# - FFP 192-192# -	
DST #2 5790'-5924' - 30-60-60-120 - IH 2919# - IFP 102-102# - FSIP 294# - FH 2766# - Blow: Strong during initial flow & 3' off bottom of bucket during final flow - Recovered 160' of drilling mud			ISIP 250# - FFP 96-96# -	
DST #3 misrun				
DST #4 misrun				
DST #5 5002'-5230' - 30-60-60-120 - IH 2509# - IFP 250-310# - FSIP 1520# - FH 2407# - Blow: Strong throughout test. Gas to surface immediately - Recovered 60' slightly oil & gas cut saltwater, 420' slightly oily & gas cut drilling mud, 480' saltwater, 108,000 ppm cl. - Gas flow: gauged at 5.86 mcf/d through a 1/4" orifice at end of flow period			ISIP 1517# - FFP 407-570# -	
DST #6 misrun				
DST #7 5002'-5104' - 30-60-60-120 - IH 2496# - IFP 205-214# - FSIP 1514# - FH 2442# - Blow: Weak increasing to strong - Recovered 180' slightly oil spotted & gas cut drilling mud - 180' slightly gas cut muddy water, 180' muddy saltwater			ISIP 1501# - FFP 266-317# -	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8-5/8"	24#	1511'	Halliburton	600	2% cc
					Lite Class H	200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations