15-175-21622-0002 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 175-21622 -0002
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountySEWARD
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E
Operator: License # 4549	Feet from (S)X (circle one) Line of Section
Name: ANADARKO PETROLEUM CORPORATION	Feet from X(3) (circle one) Line of Section
Address _701 S TAYLOR, STE 400	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip AMARILLO, TX 79101	Lease Name BUSH "B" Well # 3
Purchaser: ANADARKO ENERGY SERVICES	Field NameEVLYN
Operator Contact Person:CRAIG R. WALTERS, P.E.	Producing Formation <u>MARMATON</u>
Phone (_316_) 624-6253	Elevation: Ground <u>2801.7</u> KB
Contractor: Name: BORDER-LINE, INC.	Total Depth PBTD
License: 7840	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used? YesX No
Wellsite Geologist: NA	If yes, show depth set Feet
Designate Type of CompletionNew WellRe-EntryX_Workover	If Alternate II completion, cement circulated from
X_OilSWDSIOWTemp. Abd.	feet depth to w/ sx cmt.
GasSIGWDryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 97 02/15/02 (Data must be collected from the Reserve Pit)
If Workover:	(Data must be collected from the Reserve Pit) NOT APPLICABLE
Operator:ANADARKO PETROLEUM CORPORATION	Chloride contentbbls
	Dewatering method used
Well Name: BUSH B-3	
Comp. Date <u>6-27-2000</u> Old Total Depth <u>6400</u>	Location of fluid disposal if hauled offsite:
Deepening X_Re-perf Conv. to Inj/SWD	Operator Name
Commingled Docket No.	Lease NameLicense No
Other (SWD or Inj?) Docket No.	
12-7-00 1-29-01	Quarter SecTwpS RngE/W
Date of START Date Reached TD Completion Date OF WORKOUER WORKOUER	County Docket No.
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the state of the	ll be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. n side two of this form will be held confidential for a period of he form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations pro with and the statements herein are complete and correct to the	mulgated to regulate the oil and gas industry have been fully complie e best of my knowledge.
Signature Vang K. Walter	K.C.C. OFFICE USE ONLY
Title DIVISION PRODUCTION ENGINEER Date 2	F Letter of Confidentiality Attached C Wireline Log Received (NONF) C Geologist Report Received
Subscribed and sworn to before me this day of	Distribution
Notary Public Oonnie Sue from	KCC SWD/RepNGPANGPAOther
Date Commission Expires	(Specify)
Bonnie Sue Brown	0426
Notary Public, State of To My Commission Expires	

JULY 03, 2004

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Operator Name <u>AN</u>	IADARKO PEJ	ROLEUM CO	RPORATI	ON	Leas	e Nam	e <u>BUSH</u>	пВи	Well	#	3
] Eas	st	Cour	nty	SEWA	RD			
Sec. <u>25</u> Twp. <u>3</u>	3 Rge		∛ Wes	st		-					
INSTRUCTIONS: Sh interval tested, hydrostatic pressu if more space is n	time tool res, botto	open and om hole te	closed, mperatu	flowing re, fluid	tions penetra and shut-in recovery, an	pressi	ures, wheth	er shut-in pr	ort all drill ressure reac during test.	hed sta	atic level,
Drill Stem Tests T (Attach Additio		s.)	Yes	⊠ No		Log	Formatio	on (Top), Dept			Sample
Samples Sent to Ge	ological S	Survey [Yes	⊠ No	Name			Тор	Da	tum	
Cores Taken			Yes	⊠ No							
Electric Log Run (Submit Copy.)			Yes	⊠ No	s	EE AT	TACHED ORIGI	NAL ACO-1	w		
List All E.Logs Ru	ın:										
						\$					
** Origina	l Completi	on	CAS	ING RECOR) New	, [7 Used				
	Re	port all	strings	set-cond				production, et	tc.		
Purpose of Strin	· 1	Hole lled		Casing (In O.D.)	Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent ditives
** SURFACE	12-	1/4"	8-	5/8"	23.0		1580		400		
** PRODUCTION	7-	7/8"	5-	1/2"	15.5		6398		340		
	ADDITI	ONAL CEME	NTING/S	QUEEZE RE	CORD						
Purpose:		pth Bottom	Туре о	f Cement	#Sacks Use			ype and Percer			
Perforate Protect Cas		44650			25/50		REMIUM CMT W PREMIUM NEAT	.5% HALAD-9/	,		
Plug Back T X_ Plug Off Zo		4906			50/100	M	IDCON W/ .7	5% HALAD-9/			
Shots Per Foot				Bridge Plu Interval I	ugs Set/Type Perforated			cture, Shot, C Kind of Mater			l epth
3	5/34'- CSG PATO	5/44	80			A	CID W/ 1250	GAL 15% HCL		5134	-5144
	CIBP @ 5	260									
			74-6	0784 C	1BP@ 6150	. (
	<i>5821</i> <u></u> 5	824'+ 5	832-	58427+ 5	861-5866	40	IBP@593	!o'			
TUBING RECORD	Size 2-3	/8"	Set 412	At 5	Packer A	t	Liner Run	☐ Yes 🏻	No		
Date of First, R RESUMED: 1-	esumed Pro	<u> </u>			ducing Method		Flowing [Gas Lift [] Other	(Explain)
Estimated Produc Per 24 Hours	tion	0il 16	Bbl 4	s. Gas	Mcf 91	Wate	er Bbls 225	. Gas-C	oil Ratio 89		Gravity
Disposition of Ga	s:	+			METHOD	OF COM	MPLETION	•		Producti	on Interval
☐ Vented ⊠ So	old 🗌 Us	sed on Lea	ise	□ op	en Hole 🗵] Perf	. 🗌 Dual	ly Comp.] Commingled	_5134	-5144
(If vented,	submit ACC	-18.)		□n+i	ner (Specify)						

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIV 'ON WELL COMPLETION FORM

OIL & GAS CONSERVATION DIV ON WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	Gunty FSEWEARD ORIGINAL
Operator: License #4549	
Name:ANADARKO PETROLEUM CORPORATION	
•	
Address P. O. BOX 351	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (Circle one)
City/State/ZipLIBERAL, KANSAS_67905-0351	Lease NameRUSH "B" Well # 3
Purchaser: ANADARKO ENERGY SERVICES	Field NameEVALYN
Operator Contact Person:DAVID W. KAPPLE	Producing FormationMORROW/CHESTER
Phone (_316_)624-6253	Elevation: Ground 2801.7 KB
Contractor: Name:CHEYENNE DRILLING	Total Depth6400 PBTD5930
License:5382	Amount of Surface Pipe Set and Cemented at1580 Feet
	Multiple Stage Cementing Collar Used?YesXNo
Wellsite Geologist:	If yes, show depth set Feet
Designate Type of Completion	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. AbdX _GasENHRSIGW	feet depth to w/ sx cmt.
DryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan , (Data must be collected from the Reserve Pit)
If Workover:	· ·
Operator:	Chloride content <u>1000</u> ppm Fluid volume <u>700</u> bbls
Well Name:	Dewatering method usedDRY, BACKFILL & RESTORE LOCATION.
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
DeepeningRe-perf Conv. to Inji/SWD Plug Back PBTD Conv.	Operator Name
Y Commingled Docket No. DENDING 57	Lease NameLicense No
4-30-97 5-9-97 6-27-97	Quarter SecTHPS RngE/W
Spud Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the	side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to the	ulgated to regulate the oil and gas industry have been fully complied best of my knowledge.
Signature A. Mane Hanker L. MARC HARVEY Title DRILLING TECHNICAL ASSISTANT Date 8-/	
Subscribed and sworn to before me this Atla day of	C Geologist Report Received
19 97/	DistributionKCCNGPA
Notary Public Ne.Cola. No. 1821-	KGS PlugOther (Specify)
Date Commission Expires A FREDAL. HINZ	
Notary Public - State of Kans My Appl. Expires 5 - 1.5 - 99	Form ACO-1 (7-91)
(MANAPHY EXPILES - 1.2 - 3.1	

175-21622 - 0000

oberaron yang—T	MANAKKU PE	KULEUM L	TORE, L'ETOP		Leas	e NameBU	SH_IIBII	We	ell#	3
			East		Count	ySE		· · · · · · · · · · · · · · · · · · ·		కాండి?
Sec. <u>25</u> Twp	33 Rge		⊠ West							
nterval tested.	time tool ures, botto	open and m hole t	l closed, emperature	flowing , fluid	and shut-in t	ressures. W	all cores. Rep mether shut-in; if gas to surface	pressure re	ached static	
rill Stem Tests (Attach Additi] Yes [5	No.	×	Log Forma	ation (Top), Dept	th and Datum	s 🗌 Sam	nple
amples Sent to G	•		Yes [] No	Name CHASE		Top 2580	I	Datum	
ores Taken	·			No	COUNCIL HEEBNER		2968 4237			
ectric Log Run		×	ĭ Yes □] No	TORONTO LANSING		4272 4407			
(Submit Copy.) st All E.Logs Ru	⊔n: SBT-CCL	-GR, DIMI	LL, CNL-LD	F-ML.	MARMATO CHEROKE MORROW CHESTER STE. GEI ST. LOU	NEVIEVE	5074 5288 5645 5857 6178 6267			
			CASING	RECORD						
	Rep	oort all			New	☐ Used intermediate	e, production, e	tc.		•
Purpose of Strir	g Size	Hole led	Size Ca Set (In	-	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P	
SURFACE	12-1		8-5/8		23.0	1580	P+ MIDCON 2/ P+	300/100	3%CC, ¼#SK 2%CC, ¼#SK	FLC/
PRODUCTION	1	78"	5-1/2		15.5	6398	P+ MIDCON 2/ VERSASET	90/250	2%CC, %#SK .6% HALAD32 KCl, .9% VE %#SK FLC.	FLC/ 22, 5%
	ADDITIO	NAL CEME	NTING/SQUE	EZE REC	ORD					
Purpose:	Dep Top B	,	Type of C	ement	#Sacks Used		Type and Percen	t Additives		
Perforate Protect Cas Plug Back TI Plug Off Zo	o [<u> </u>				
Shots Per Foot	PERFORATION FOR				gs Set/Type erforated		racture, Shot, C nd Kind of Mater		ze Record Depth	
3	6214-6223.	CIBP a_6	5150			ACID: 600 G	AL 7 1/1% FeHCL.		6214-622	3
3	6082-6084,	-		70, CIE	BP @ 5930	ACID: 600 G	AL 7 ½% FeHCl.		6062-6084	4 (OA)
2	5821-5824,	5832-584	12, 5861-58	366.		FRAC: 31000	AL 7 ½% FeHCL. GAL FOAMED 2% KI # 16/30 SD.	CL WTR &	5821-5866 5821-5866	
UBING RECORD	Size 2 3/8		Set At 5776		Packer At	Liner Ru	n	No		
ate of First, Re		uction, S		Produ	ucing Method	Flowing F	Pumping [] (Gas Lift □	Other (Expl	lain)
stimated Product Per 24 Hours		Oil O	Bbls.	Gas				il Ratío	Gravi	
sposition of Gas					METHOD OF	COMPLETION			Production Ir	nterva
Vented ⊠ Sol	ld 🗍 Used		se	☐ Oper	n Hole ⊠ Pe	erf. 🗌 Dua	lly Comp. 🛭 🖾	Commingled		
(If vented, s	submit ACO-1	18.)		Othe	er (Specify) _				_5821-5866_	_(DA)_

	HAL	LIBURTO		SUMMAI	DV		,		TICKET #	7547)	7	TICKET DATE	
REGION	1							ORDER NO. 70006	BDA / STATE?	1 47 1 1		COUNTY	. <i>]</i>
		America		WA/COUNTR	814				BDA/STATE			50470	rdi
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	WELL#	3-3	S	EC / TWP / RI	IG .	25.	7	3-33					
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Bottom	r Type n Hole Ten	np S	Pressure	•					-	, ,		1	ا سکن
Misc. [Data	Tot	tal Depth			TIME	109	730	1/30		853	10/	5
7	то	OLS AND ACC	ESSORIES						W	ELL DATA			
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Float	Collar				[Casing							
Float	Shoe					Liner							
Guide	e Shoe]	Liner				F3.		-	
Centi	ralizers				1	ToolD.F	·	U.	6.5	2 12	KiS	4772	
Botto	m Plug					Tbg/D.F			377			2	
Гор Р	ʻlug	. [Open H	ole						SHOTS/FT.
Head						Perforat	ions				40%	4906	
Pack	er					Perforat	ions						
Other	·					Perforat	ions						
		MATERIAL	LS			HOURS	ON L	OCATION	OPERA	ING HOUR		ESCRIPTIO	N OF JOB
Treat F	luid	Density	/ <u>·</u>	Lb/Gal		DATE		HOURS	DATE	HOUR	<u> </u>	- C - M'	
Disp. F	luid	Density Size	/	_ Lb/Gal		<u> </u>				+			UPOZO.
Prop. T	ype	Size	Lb										1431.0
Acid Ty	/pe	Gal	%			ļ			<u> </u>	+		12015	
Acid Ty	/pe	Gal Gal	%				+		<u> </u>				<u>J, </u>
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Fluid Lo	oss	Gal/Lb	In				+			-			
Gelling Fric Be	Agent	Gal/Lb Gal/Lb	In In			<u> </u>	+-			+	$\dashv \vdash$		
Breake	r	Gal/Lb	In	·		TOTA			TOTAL				
Blockin	g Agent _		Gal/Lb						HYDRAULIC	HORSEPO	WER		
Perrpac Other	Balls		Qty			ORDER	ED		Avail.			Jsed	
Other	_	_	_			TREATE	D		AVERAGE F	RATES IN BI		Overall	
Other _										EFT IN PIPE		overall	
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:	k \			'		CE	MENT	DATA	·	<u></u>	<u> </u>		
STAGE	SACKS		BULK/SKS					ADDITIVI	ES			YIELD	
- !	25	Primpan		16/0		14 Y						2.97	
	25	prem	13.	/V)	201 F							Polo-	- 15-6
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Circula	l ting	L	D:1-	00ms=1				. D== th 1.	· 0-1	(DDL -2	<u> </u>	ma 1/1/2	
Break	nwot		Maxim	cement num				l oad &	Bkdn: Gal	BB) Zı	P	ype <u> </u>	
Averag	je		Frac G	radient				Treatmo	ent Gal	- BBI	D	isp:(BB)- Ga	2610
Shut in	n: Instant .		5 Min		1	5 Min		Cemen	t Slurr Gal		2 L.C. 1	6 F.C.	
Frac Rin	n #1		Frac Ring	ı #2		£2	E.F.		olume Gal		c Ring #4		
					CT	CUST	OMER'S	S REPRESENTATIV	E SIGNATURE/	7	o ming ##		
i HE	INTOHM.	ATION STATE	EN WEKFIN'I	2 COHH	U		VM	X-Wan	47418dh	2	th No. 2 is because of the state of the stat		

ÉGION No	rth Ame	erica			NVVA	VCOUNTR	13/2	BDA/STATE COUNTY
IBU ID / EMP #			ToH					PSL DEPARTMENT ORIGINAL
OCATION	,		5 80 A		COM	PANY		CUSTOMER REP / PHONE
ICKET AMOUN		; - 				<i>} ∮∫⊍</i> L TYPE	भ ग्रेड है	まといわれまし マート・マン・サフィーファンス
							<i></i>	API/UWI#
VELL LOCATION		1 4	i gy f	- 1	DEP	ARTMENT	Za J	JOB PURPOSE CODE
EASE / WELL#	6.5				SEC	/TWP/RN	NG .	35.33 33
			OURS) HRS	HES E	EMP N	IAME/EMP	#/(EXPOSU	URE HOURS) HRS HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS HES EMP NAME/EMP#/(EXPOSURE HOURS
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3 Mars				$\sum_{i} c_i$	TAL		1799	
· Saget ever		131	171	ز	13/.N	VILK)	2089	3
CHART NO.	TIME	RATE (BPM)	VOLUME				S. (psi)	JOB DESCRIPTION / REMARKS
	1000	(BPM)	(BBL)(GAL)	T	C	Tbg	Csg	Called out har sale.
	1/30							ON LOC MIT FEH "ITGHY.
	1200							TEST Bridge PIKY (NICHOS KIN Truck)
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	1530			-	┼	-	<u> </u>	Loans for
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		1/2	12.0	- -		825	sal	TAKE INSECTION RATE
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	0930	2	_6	_				MY 25 SKS TAL CINT AT 15.6 FLAK SHUT DOWN - CLEAN LINES
	9333	2.0						
	<u> </u>	٧.٠		1	<u> </u>	%200	20	START DISPLACING IMUF 4 BBIS OUT DISP RINCHED CMT INUF 15.5 BBIS OUT PRESSURE UP TO 1250"- RULESE UNSERT PACKER- REVERSE OUT
								VIAUF 15.5 BBIS OUT PRESSURE UP TO 1250" - RULASE
	A (4-7			<u> </u>			ner	CUSTAT PACKER -
	0953				H		200	GOT 15.5 BBI BACK SQUITTED WITH 235KS IN PIRA
		,						
	1015							SHUT DOWN
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								THAT YOU FOR COURT
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HALLIBURTON

Work Order Contract

Order Number

1075471

70012 SAP

Halliburton Energy Services, Inc. Houston Texas 77056

HALLIBURTON															
DELIVER AND	OPERATE	THE SAM	E AS A	AN IND	EPENDE	NT C	ONTRACTO	R TO	CUSTOME	R LISTED	BELOW	AND D	ELIVER	AND	SELL
PRODUCTS, SI	JPPLIES A	ND MATERI	ALS FO	OR THE	PURPOS	SE OF	SERVICING								

	SOLI FIED MINITERIALS	TON THE FORM OBE OF BEITVICHED.		
Well No.	Farm or Lease りいりり	County S PWG T &	State #J	Well Permit # 15-175-2/682
Customer		Well Owner	Job Purpo	ose
Arms sar		_509018.		
	THIS WORK	ORDER MUST BE SIGNED BEFOR	RE WORK IS COMME	NCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT – The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY – Customer agrees to <u>RELEASE</u> Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, INDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such intens. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer

of Halliburton. Requests for modifications should be directed to the Vice President – Legal, 4100 Clinton Drive, Houston, TX. 77020.

HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZE
TO SIGN THE SAME AS CUSTOMER'S AGENT.
SIGNED: M. H. M.
Customer Acceptance of Materials and Services
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER CUSTOMER Authorized Signatory

White-Office

Canary-Field Office

Pink-Customer

Green-Retain

SALES ORDER





Halliburton Energy Services, Inc.

Sales Order Number: 1075471

Sales Order Date: January 09, 2001

SOLD TO:

ANADARKO PETROLEUM CORP ATTN BROOK BALLARD 17001 NORTHCHASE DRIVE HOUSTON TX 77060

USA

SHIP TO:

ANADARKO BUSH B-3, SEWARD

BUSH

SEC 25-33S-33W LIBERAL KS 67901 USA Ticket Type:

Integrated Solutions

Well/Rig Name:

ANADARKO BUSH B-3, SEWARD

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Oil

Well Category:

Workover 0037

Service Location: Payment Terms:

Net due in 20 days

Material	Description	ΩТΥ	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	SQUEEZE HOLE IN CASING-BOM JP060	1	ЈОВ					
1	MILEAGE FROM NEAREST HES BASE, 000-117	20	MI		4.05	162.00	40.50	121.50
	Number of Units	2	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	20	МІ		2.38	95.20	23.80	71.40
	Number of Units	2	unit					
16097	SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	EA		2,847.00	2,847.00	711.75	2,135.25
	DEPTH FEET/METRES (FT/M)	4,589 FT						
16096	ADDITIONAL HOURS (PUMPING EQUI 009-027 / PLUGGING BACK/SPOTTING CMT/MUD,ADD HR ZI	1	EA		453.00	1,812.00	453.00	1,359.00
	HOURS	4	hr					
132	PORTABLE DAS,/DAY/JOB,ZI 045-050	. 1	JOB		916.00	916.00	229.00	687.00
	NUMBER OF DAYS	7 1	Days					
	ENVIRONMENTAL SURCHARGE,/JOB,Z 000-150	1	JOB		66.24	66.24		66.24
1	SBM MIDCON 2 PREMIUM PLUS 504-282	50	SK		21.13	1,056.50	264.13	792.37





Halliburton Energy Services, Inc.

Sales Order Number: 1075471 Sales Order Date: January 09, 2001

Material	Description	ΩΤΥ	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100001617	Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK	29	LB		11.15	323.35	80.84	242.51
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	25	SK		17.55	438.75	109.69	329.06
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207	306	CF		1.94	593.64	148.41	445.23
76400	NUMBER OF EACH MILEAGE, CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE, CMTG MTLS DEL/RET PER/TON MI.MIN	128 450	each MI		1.39	625.50	156.38	469.12
	NUMBER OF TONS	1.00	ton					
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc							6,718.68 322.46 43.03 65.81
·	SALES ORDER TOTAL							7,149.98 US Dollars
·							,	
;								
								1.

Operator Name:	Halliburton Approval X	<u> </u>
Customer Agent:	Customer Signature X	*



ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1075471

Sales Order Date: January 09, 2001

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100001617	Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK	29	LB		11.15	323.35	80.84	242.51
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	25 15	SK		17.55	1,316.25	329.06	987.19
`	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	256 128	CF each		1.94	496.64	124.16	372.48
	MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	450 300 1.00	MI	A second distribution of	1.39	417.00	104.25	312.75
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc		jan de la companya de					7,147.69 343.50 43.03 70.09
	SALES ORDER TOTAL			,				7,604.31 US Dollars
								A. Source

Operator Name:

Customer Agent:

Halliburton Approval X Jun

Customer Signature X Jun Junuarschu

INVOICE



TO:

Invoice Date: January 13, 2001

P.O. Box 1598

Tel: (316) 624-3879 Fax: (316) 624-3478

PO BOX 351

USA

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Liberal, KS 67905-1598

LIBERAL KS 67905-0351

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP

Wire Transfer Information Account Number:

ABA Routing Number:

Invoice Number: 90768359

Well Name: ANADARKO BUSH B-3, SEWARD

Ship to: LIBERAL, KS 67901

SEWARD

Job Date:

January 11, 2001

Cust. PO No.:

N/A

Payment Terms:

Net due in 20 days 20566430

Quote No.: Sales Order No.:

1075471

Manual Ticket No.:

Shipping Point:

LIBERAL Shipping Point

Mode of Transportation: Ultimate Destination Country:

US

Customer Account No.:

300466

Contract No.: Contract from:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
Material	Description.	<u> </u>					2.5504.11.	
14118	SQUEEZE HOLE IN CASING-BOM JP060	1	ЈОВ					
*1	MILEAGE FROM NEAREST HES BASE, 000-117	20	мі		4.05	162.00	40.50-	121.50
	Number of Units	2	unit					/
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	20	мі		2.38	95.20	23.80-	71.40
	Number of Units	2	unit					
*16097	SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI	1	ЕА		2,847.00	2,847.00	711.75-	2,135.25
	DEPTH FEET/METRES (FT/M)	4,589 FT		ļ				
*16096	ADDITIONAL HOURS (PUMPING EQUI 009-027 / PLUGGING BACK/SPOTTING CMT/MUD,ADD HR ZI	1	EA		453.00	1,812.00	453.00-	1,359.00
	HOURS	4	hr					
*132	PORTABLE DAS,/DAY/JOB,ZI 045-050	1	ЈОВ		916.00	916.00	229.00-	687.00
	NUMBER OF DAYS	1	Days					
7	ENVIRONMENTAL SURCHARGE,/JOB,Z 000-150	1	ЈОВ		66,24	66.24		66.24
*132	045-050 NUMBER OF DAYS ENVIRONMENTAL SURCHARGE,/JOB,Z	1	Days				229.00-	



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

ORIGINAL

Invoice Date: January 13, 2001				Invoice Number: 90768359						
Description	QТΥ	UOM	Base Amount	Unit Amount '	Gross Amount	Discount	Net Amount			
SBM MIDCON 2 PREMIUM PLUS 504-282	50	SK		21.13	1,056.50	264.13-	792.37			
Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK	29	LB		11.15	323.35	80.84-	242.51			
Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	25	SK		17.55	438.75	109.69-	329.06			
HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	306 128	CF		1.94	593.64	148.41-	445.23			
MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS	450	МІ		1.39	625.50	156.38-	469.12			
NUMBER OF TONS	1.00	ton	C.O		·		/			
GROSS AMOUNT DISCOUNT NET AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc							8,936.18 2,217.50 6,718.68 322.46 43.03 65.81			
INVOICE TOTAL DIVISION TAPC 10 AGC 20 Name Rush 6-3 # 1 40 71 AFE#)EC				7,149.98 US Dollars			
Area Sup 200 JAN 1 9 2001 Description Squeeze perfo			7	7 2001 DIVISI	ON .					
	SBM MIDCON 2 PREMIUM PLUS 504-282 Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK / HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS GROSS AMOUNT DISCOUNT NET AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc INVOICE TOTAL DIVISION APC 10 AGC 20 Name A A A Sup JAN 1 9 2001	SBM MIDCON 2 PREMIUM PLUS 504-282 Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH MILEAGE,CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS 1.00 GROSS AMOUNT DISCOUNT NET AMOUNT Sales Tax - State Sales Tax - City/Loc INVOICE TOTAL DIVISION APC 10 AGC 20 Name A Sup LAN 1 0 2004 APE#	Description Description OTY UON SBM MIDCON 2 PREMIUM PLUS 504-282 Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - BULK /	Description Descr	Description QTY UOM Amount Amount Amount SBM MIDCON 2 PREMIUM PLUS 504-282 Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK / MANDLE&DUMP SVC CHRG, CMT&ADDI 306 GROSS OF ACH MILEAGE, CMTG MTLS DEL/RET PER/ 450 MILEAGE, CMTG MTLS DEL/RET PER/ 500-306 / MILEAGE, CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS 1.00 GROSS AMOUNT DISCOUNT NET AMOUNT Sales Tax - City/Loc INVOICE TOTAL DIVISION TAPC 10 AGC 20 Name Area Sup Area Sup JAN 1 7 2001	Description	Description			