

FORM MUST BE TYPED

SIDE ONE

15-175-21622-0002 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S TAYLOR, STE 400

City/State/Zip AMARILLO, TX 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (316) 624-6253

Contractor: Name: BORDER-LINE, INC.

License: 7840

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: BUSH B-3

Comp. Date 6-27-2000 Old Total Depth 6400

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5260 PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-7-00 -- 1-29-01
~~Spud~~ Date OF **START** Date Reached TD **Completion Date OF**
OF WORKOVER **WORKOVER**

API No. 15- 175-21622-0002

County SEWARD

-- - SW - SW - SW Sec. 25 Twp. 33 Rge. 33 X E W

330 Feet from (S)X (circle one) Line of Section

330 Feet from X(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name BUSH "B" Well # 3

Field Name EVLYN

Producing Formation MARMATON

Elevation: Ground 2801.7 KB --

Total Depth 6400 PBD 5260

Amount of Surface Pipe Set and Cemented at 1580 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 974 02/15/02
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

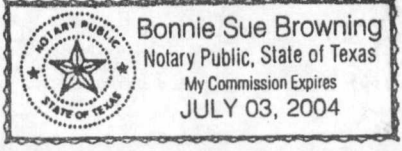
Signature Craig R. Walters
CRAIG R. WALTERS, P.E.
Title DIVISION PRODUCTION ENGINEER Date 2/23/2001

Subscribed and sworn to before me this 1 day of March
20 01.

Notary Public Bonnie Sue Browning

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received (NONE)
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name BUSH "B" Well # 3

Sec. 25 Twp. 33 Rge. 33 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHED ORIGINAL ACO-1

** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	23.0	1580		400	
** PRODUCTION	7-7/8"	5-1/2"	15.5	6398		340	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				PREMIUM CMT W/ .5% HALAD-9/ PREMIUM NEAT.
___ Protect Casing	4456-44650		25/50	
___ Plug Back TD				
<u>X</u> Plug Off Zone	4896-4906		50/100	MIDCON W/ .75% HALAD-9/ CLASS H.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>3</u>	<u>5134'-5144'</u> CSG PATCH 4950-4980	ACID W/ 1250 GAL 15% HCL	5134-5144
	CIBP @ 5260		
	<u>6082'-6084' + 6074'-6078' CIBP @ 6150'</u>		
	<u>5821'-5824' + 5832'-5842' + 5861'-5866' + CIBP @ 5930'</u>		
TUBING RECORD	Size Set At Packer At 2-3/8" 4125	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First, Resumed Production, SWD or Inj. RESUMED: 1-26-01	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 164 Gas Mcf 91 Water Bbls. 225 Gas-Oil Ratio 554.89 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5134-5144
 Other (Specify) _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-21622 - 0000
County SEWARD ORIGINAL
SW - SW - SW Sec. 25 Twp. 33 Rge. 33 X W

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: DAVID W. KAPPLIE

Phone (316) 624-6253

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. PENDING
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-30-97 5-9-97 6-27-97
Spud Date Date Reached TD Completion Date

_____ 330 _____ Feet from X(S) (circle one) Line of Section

_____ 330 _____ Feet from X(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

Lease Name RUSH "B" Well # 3

Field Name FVALYN

Producing Formation MORROW/CHESTER

Elevation: Ground 2801.7 KB _____

Total Depth 6400 PBTD 5930

Amount of Surface Pipe Set and Cemented at 1580 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 700 bbls

Watering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
 STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 MAR 6 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title DRILLING TECHNICAL ASSISTANT Date 8-18-97

Subscribed and sworn to before me this 18th day of August
19 97.

Notary Public Freda L. Hinz

Date Commission Expires _____

FREDA L. HINZ
Notary Public - State of Kansas
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: SBT-CCL-GR, DIMLL, CNL-LDT-ML.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2580	
COUNCIL GROVE	2968	
HEEBNER	4237	
TORONTO	4272	
LANSING	4407	
MARMATON	5074	
CHEROKEE	5288	
MORROW	5645	
CHESTER	5857	
STE. GENEVIEVE	6178	
ST. LOUIS	6267	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1580	P+ MIDCON 2/ P+	300/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	6398	P+ MIDCON 2/ VERSASET	90/250	2%CC, 1/4#SK FLC/ .6% HALAD322, 5% KCl, .9% VERSASET, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6214-6223, CIBP @ 6150	ACID: 600 GAL 7 1/2% FeHCL.	6214-6223
3	6082-6084, 6074-6078, 6062-6070, CIBP @ 5930	ACID: 600 GAL 7 1/2% FeHCL.	6062-6084 (OA)
2	5821-5824, 5832-5842, 5861-5866.	ACID: 900 GAL 7 1/2% FeHCL. FRAC: 31000 GAL FOAMED 2% KCl WTR & 50000# 16/30 SD.	5821-5866 (OA) 5821-5866 (OA)

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5776		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
7-16-97	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	844	3		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval 5821-5866 (OA)

JOB SUMMARY

ORDER NO. 70006

TICKET #

1075471

TICKET DATE

1-9-01

REGION North America	NWA/COUNTRY USA	BDA / STATE KS	COUNTY Seward
MBU ID / EMP # MCL10103 106304	EMPLOYEE NAME Tyce David	PSL DEPARTMENT 21 ORIGINAL	
LOCATION Liberal KS	COMPANY Anadarko Ppt.	CUSTOMER REP / PHONE Jim Neumann 316.433.1111	
TICKET AMOUNT	WELL TYPE 01	API / UWI # 15-175-21622	
WELL LOCATION Lamb N.E Liberal	DEPARTMENT 21	JOB PURPOSE CODE 075	
LEASE / WELL # Bush B-3	SEC / TWP / RNG 25-33-33		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
T. David 106304 4	J. Warden 105848 3		
J.S. Ganley 179974 4	J. Stanley 179914 3		
M. Coakley 217395 4	C. Bliviere 208984 3		

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
10219237	20						
53335-6611	25						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
1-9-01	0930	1130	1-11-01	1-11-01

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing						
Liner						
Liner						
Tbg/D.P.	4	6.5	2 1/2	KCS	4772	
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations				4796	4906	
Perforations						
Perforations						

MATERIALS

Treat Fluid _____ Density _____ Lb/Gal	
Disp. Fluid _____ Density _____ Lb/Gal	
Prop. Type _____ Size _____ Lb.	
Prop. Type _____ Size _____ Lb.	
Acid Type _____ Gal. _____ %	
Acid Type _____ Gal. _____ %	
Surfactant _____ Gal. _____ In	
NE Agent _____ Gal. _____ In	
Fluid Loss _____ Gal/Lb _____ In	
Gelling Agent _____ Gal/Lb _____ In	
Fric. Red. _____ Gal/Lb _____ In	
Breaker _____ Gal/Lb _____ In	
Blocking Agent _____ Gal/Lb _____	
Perfpac Balls _____ Qty.	
Other	
Other	
Other	
Other	

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				S Queue
				Parts
TOTAL		TOTAL		

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	25	PPM	13	.6% H ₂ O 9	2.92	11.3
1	25	PPM	13	Water	1.18	15.6

Circulating _____ Displacement _____ Preflush: Gal (BB) 20 Type H₂O
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI Pad: BBI - Gal
 Average _____ Frac Gradient _____ Treatment Gal - BBI Disp: (BB) Gal 26.0
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - (BB) 26 L.G. 16 P.C.
 Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE _____

ORIGINAL



HALLIBURTON

Work Order Contract

Halliburton Energy Services, Inc.
Houston Texas 77056

Order Number

1075471

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with columns: Well No. (B-3), Farm or Lease (BUSH), County (SPAWARD), State (TX), Well Permit # (15-175-21622), Customer (ARADAKO OIL CORP), Well Owner (SUMP), Job Purpose (SW 075)

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

- A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc.
B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list.
C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence.

LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

- F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.
H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.
I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] DATE: 1-9-01 TIME: 1130 (A.M./P.M.)

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER [Blank]

[Signature] CUSTOMER Authorized Signatory

White-Office

Canary-Field Office

Pink-Customer

Green-Retain

SALES ORDER

ORIGINAL



Halliburton Energy Services, Inc.

Sales Order Number: 1075471

Sales Order Date: January 09, 2001

SOLD TO:

ANADARKO PETROLEUM CORP
ATTN BROOK BALLARD
17001 NORTHCHASE DRIVE
HOUSTON TX 77060
USA

Ticket Type:

Integrated Solutions

Well/Rig Name:

ANADARKO BUSH B-3, SEWARD

Company Code:

1100

Customer P.O. No.:

N/A

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Oil

Well Category:

Workover

Service Location:

0037

Payment Terms:

Net due in 20 days

SHIP TO:

ANADARKO BUSH B-3, SEWARD
BUSH
SEC 25-33S-33W
LIBERAL KS 67901
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	SQUEEZE HOLE IN CASING-BOM JP060	1	JOB					
1	MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units	20 2	MI unit		4.05	162.00	40.50--	121.50
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	20 2	MI unit		2.38	95.20	23.80--	71.40
16097	SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI DEPTH FEET/METRES (FT/M)	1 4,589	EA FT		2,847.00	2,847.00	711.75--	2,135.25
16096	ADDITIONAL HOURS (PUMPING EQUI 009-027 / PLUGGING BACK/SPOTTING CMT/MUD,ADD HR ZI HOURS	1 4	EA hr		453.00	1,812.00	453.00--	1,359.00
132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1 1	JOB Days		916.00	916.00	229.00--	687.00
7	ENVIRONMENTAL SURCHARGE,/JOB,Z 000-150	1	JOB		66.24	66.24		66.24
15079	SBM MIDCON 2 PREMIUM PLUS 504-282	50	SK		21.13	1,056.50	264.13--	792.37



HALLIBURTON®

ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1075471

Sales Order Date: January 09, 2001

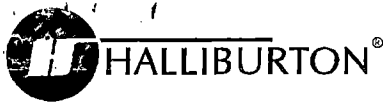
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100001617	Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK	29	LB		11.15	323.35	80.84--	242.51
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	25	SK		17.55	438.75	109.69--	329.06
3965	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	306 128	CF each		1.94	593.64	148.41--	445.23
76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	450 1.00	MI ton		1.39	625.50	156.38--	469.12
SALES ORDER AMOUNT								6,718.68
Sales Tax - State								322.46
Sales Tax - County								43.03
Sales Tax - City/Loc								65.81
SALES ORDER TOTAL								7,149.98 US Dollars

Operator Name:

Halliburton Approval X _____

Customer Agent:

Customer Signature X _____



Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 1075471

Sales Order Date: January 09, 2001

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100001617	Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK	29	LB		11.15	323.35	80.84	242.51
100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	25 25	SK		17.55	1,316.25	329.06	987.19
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	306 256	CF		1.94	496.64	124.16	372.48
76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	128 450 300	each MI		1.39	417.00	104.25	312.75
SALES ORDER AMOUNT								7,147.69
Sales Tax - State								343.50
Sales Tax - County								43.03
Sales Tax - City/Loc								70.09
SALES ORDER TOTAL								7,604.31 US Dollars

Operator Name:

Halliburton Approval X *Jina*

Customer Agent:

Customer Signature X *Jan Demarsche*

INVOICE

ORIGINAL



HALLIBURTON®

Remit to: P.O. Box 951046, Dallas, TX 75395-1046

Wire Transfer Information

Account Number:

ABA Routing Number: **59105**

Invoice Date: January 13, 2001

Invoice Number: 90768359

DIRECT CORRESPONDENCE TO:
 P.O. Box 1598
 Liberal, KS 67905-1598
 US
 Tel: (316) 624-3879
 Fax: (316) 624-3478

Well Name: ANADARKO BUSH B-3, SEWARD
 Ship to: LIBERAL, KS 67901
 SEWARD

Job Date: January 11, 2001
 Cust. PO No.: N/A
 Payment Terms: Net due in 20 days
 Quote No.: 20566430
 Sales Order No.: 1075471

Manual Ticket No.:
 Shipping Point: LIBERAL Shipping Point
 Mode of Transportation: Z1
 Ultimate Destination Country: US
 Customer Account No.: 300466

Contract No.:
 Contract from:
 Contract to:

TO:
 ANADARKO PETROLEUM CORP
 PO BOX 351
 LIBERAL KS 67905-0351
 USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14118	SQUEEZE HOLE IN CASING-BOM JP060	1	JOB					
*1	MILEAGE FROM NEAREST HES BASE, 000-117 Number of Units	20	MI		4.05	162.00	40.50-	121.50
		2	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	20	MI		2.38	95.20	23.80-	71.40
		2	unit					
*16097	SQUEEZE PUMPING CHARGE 009-134 / OPEN HOLE SQUEEZE THRU PERF,0-4 HRS,ZI DEPTH FEET/METRES (FT/M)	1	EA		2,847.00	2,847.00	711.75-	2,135.25
		4,589						
		FT						
*16096	ADDITIONAL HOURS (PUMPING EQUI 009-027 / PLUGGING BACK/SPOTTING CMT/MUD,ADD HR ZI HOURS	1	EA		453.00	1,812.00	453.00-	1,359.00
		4	hr					
*132	PORTABLE DAS,/DAY/JOB,ZI 045-050 NUMBER OF DAYS	1	JOB		916.00	916.00	229.00-	687.00
		1	Days					
7	ENVIRONMENTAL SURCHARGE,/JOB,Z 000-150	1	JOB		66.24	66.24		66.24

COPY

INVOICE

Continuation



Remit to: P.O. Box 951046, Dallas, TX 75395-1046

ORIGINAL

Invoice Date: January 13, 2001

Invoice Number: 90768359

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*15079	SBM MIDCON 2 PREMIUM PLUS 504-282	50	SK		21.13	1,056.50	264.13-	792.37
*100001617	Chemical - Halad-9 (50 lb) 70.15556 / CHEMICAL - HALAD-9 - 50# SACK	29	LB		11.15	323.35	80.84-	242.51
*100003687	Cement- Premium (Bulk) CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	25	SK		17.55	438.75	109.69-	329.06
*3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	306 128	CF each		1.94	593.64	148.41-	445.23
*76400	MILEAGE,CMTG MTLs DEL/RET PER/ 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	450 1.00	MI ton		1.39	625.50	156.38-	469.12
GROSS AMOUNT								8,936.18
DISCOUNT								2,217.50-
NET AMOUNT								6,718.68
Sales Tax - State								322.46
Sales Tax - County								43.03
Sales Tax - City/Loc								65.81
INVOICE TOTAL								7,149.98
								US Dollars

COPY

RECEIVED

JAN 17 2001

LIBERAL DIVISION

1/19/2001

LIB DIVISION APC 10 AGC 20
 Well Name Bush B-3
 Loc# 114071 AFE# _____
 Nom. Sub 293 Area Sup. _____
2000 JAN 19 2001 _____
 Work Description Squeeze perf.
 Coded by _____ Date _____
 Approved by _____ Date _____

Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.