

AMENDED LOC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5225  
Name Quinque Operating Company  
Address P.O. Drawer F  
City/State/Zip Liberal, KS 67901

Purchaser Prairie States Gas Company  
Wichita, KS 67202

Oil: Petro Source  
Operator Contact Person Michael Moore  
Phone 316-624-2578

Contractor: License # 5657  
Name Slawson Drilling Company

Wellsite Geologist Brad Atkinson  
Phone 316-624-7051

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator n/a  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

03-13-85	03-26-85	05-31-85
Spud Date	Date Reached TD	Completion Date
6500	6311	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 1551 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from 76 feet depth to 1551 w/.775SX cmt

API NO. 15-175-20,839-0000  
County Seward  
SW SW NE Sec. 33 Twp. 33 Rge. 33  East  West

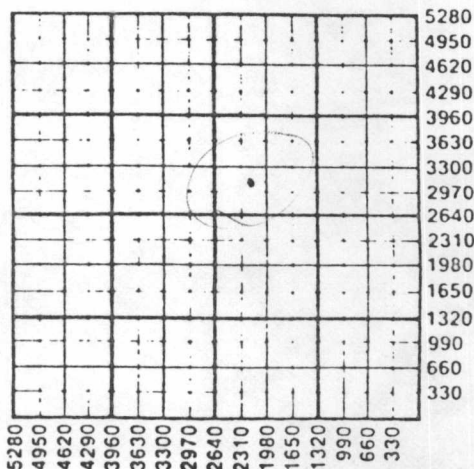
3240 Ft North from Southeast Corner of Section  
2040 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Salley Well # 2-33

Field Name Thirty three

Producing Formation Basal Chester Sand

Elevation: Ground 2816 KB 2822  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Tullman  
Coordinator  
Title Date 07-05-85

Subscribed and sworn to before me this 5 day of July 1985

Notary Public Larissa Johns  
Date Commission Expires 10-22-88  
My Appointment Expires 10-22-88

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS     Plug     Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

FORM ACO-1 (9-84)

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Quinque Operating Company Lease Name Salley Well # 2-33

Sec. 33 Twp. 33 Rge. 33  East  West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Council Grove	2962'	
Heebner Shale	4242	
Toronto	4266	
Lanxing	4386	
Marmaton	5112	
Morrow Shale	5680	
L. Morrow Sand	5862	
U. Miss Lime	5892	
M. Miss Lime	5962	
Basal Chester Sand	6144	
St. Genieve	6260	
St. Louis	6358	

RELEASED

SEP 10 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16		76			
Surface	12"	8-5/8"	24#	1551	lite	775	flo cele
Production		4-1/2"	10.5#	6311	50/50 poz	250	CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2 spf	6154-58	acid 250 gal Xylene	5500
2 spf	6167-71		
2 spf	6173-77		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	6198'	6135	

Date of First Production	Producing Method				
04-26-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	80 Bbl	80 mcf	0		36

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Open Hole  Perforation  Other (Specify) ..... 6154-77  
 Used on Lease  Dually Completed  Commingled