

15-175-20851-0000 PR

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 05225
Name Quingue Operating Company
Address P.O. Drawer F
City/State/Zip Liberal, KS 67901
Purchaser Prairie States Gas Co.
Wichita, KS 67202
Operator Contact Person Michael Moore
Phone 316-624-2578
Contractor: License # 5657
Name Slawson Drilling Company
Wellsite Geologist Brad Atkinson
Phone 316-624-7051

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

06-30-85 7-13-85 08-06-85
Spud Date Date Reached TD Completion Date
6318 6255
Total Depth PBDT

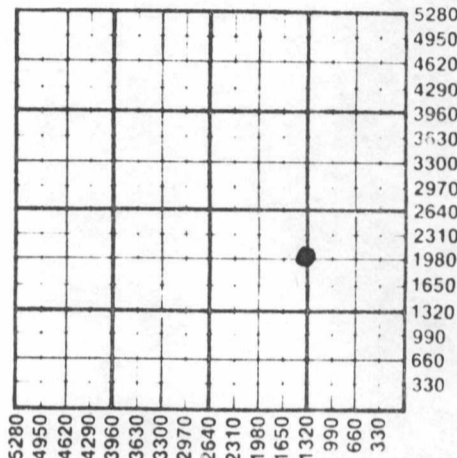
Amount of Surface Pipe Set and Cemented at 1556 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 78 feet depth to 1556 w/ 850 SX cmt

API NO. 15-175,20,851-0000
County Seward
C N/2 SE Sec. 33 Twp. 33 Rge. 33 East West

1320 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Salley Well # 3-33
Field Name Thirty Three, Miss Evalyn-Condit
Producing Formation Lower Morrow
Elevation: Ground 2830 KB 2836

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 09/06/85

Subscribed and sworn to before me this 9th day of September 1985
Notary Public Sharon E. Freeman
Date Commission Expires 01-04-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
SEP 11 1985

Sec 33 Twp 33 Rge 33

Operator Name Quinque Operating Company Lease Name Salley Well # 3-33

Sec. 33 Twp. 33 Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner Shale	4266'	
Toronto	4290'	
Lansing	4416'	
Marmaton	5140'	
Morrow Shale	5694'	
Basal Morrow Sand	5898'	
U. Miss. Lime	5916'	
M. Miss. Lime	5994'	
Basal Chester Snd	6202'	
St. Gen	6312'	

CONFIDENTIAL

RELEASED

DEC 12 1986

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	20"	16"		78			
Surface	12 1/4	8 5/8	24#	1556	60/40	850	3%
Production	7 7/8	4 1/2	10.5#	6313	50/50	225	3/4% CFR

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	6203-08	10,000 gal diesel and	
2 JSPF	5899-5905	15,000# sand frac	6203-08
2 JSPF	5851-57'	750 gal diesel treatmt	5899-05
		500 gal 7% MCA w/Fe	5851-57
		& clay stabilizer	

TUBING RECORD

2 3/8	Size	Set At 5830	Packer at -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 08-06-85

Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
6 Bbls	340 MCF	Trace Bbls	56.7 CFPB	.6599	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

5899-5905

FROM CONFIDENTIAL