

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-21,042-R 0000

Operator: License # 5598

Name: APX Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Company
(Transporter)

Operator Contact Person: M: L Pease
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 11/22/88

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name PRIEFERT C-1

Date of Recompletion:

11/23/89 1/3/90

Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Dil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 3056 PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

County Seward

C NW SW Sec. 34 Twp. 33S Rge. 33 East West

1980 Ft. North from Southeast Corner of Sec

4620 Ft. West from Southeast Corner of Section

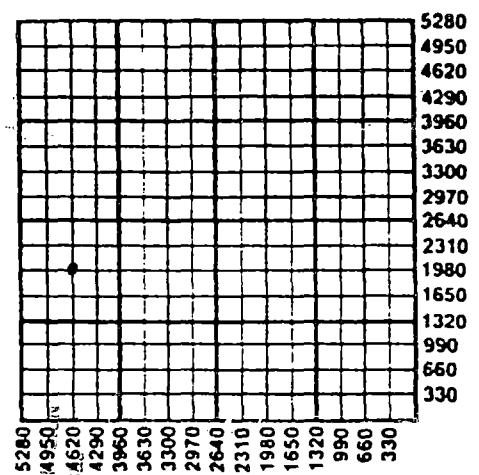
(NOTE: Locate well in section plat below.)

Lease Name PRIEFERT "C" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2834.7 KB NA



RECEIVED
APR 05 1990
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

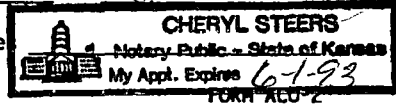
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 3-23-90

Subscribed and sworn to before me this 23rd day of March 1990

Notary Public Cheryl Steers Date Commission Expires _____



ORIGINAL

SIDE TWO

Operator Name APX CORPORATION Lease Name PRIEFERT "C" Well # 1H
 Sec. 34 Twp. 33S Rge. 33W East West
 County Seward

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom	
Blaine	NA	NA	NOT LOGGED
Cedar Hills	NA	NA	
Stone Corral	1567	1637	
Chase	2599	2980	
Council Grove	2980	NA	
TD	NA	3145	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	CIBP @ 5810	RO Tool @ 3106		2	
<input type="checkbox"/> Plug Off Zone	CIBP @ 3122		Class C	270	10% DCD, 2%, 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2671-2705	A/1700 gals 15% fe acid. A/12,800 gals 50% N ₂ -28% SGA fe acid. A/3680 gal 50% N ₂ -28% fe acid.
	CIBP @ 2665	A/1550 gal 15% fe acid in 2' intervals. A/12800 gal 50% N ₂ , 28% gelled fe acid. A/3680 gal 50% N ₂ , 28% fe acid.
2	2633-52, 2612-2624	

PBTD 3056 Plug Type CIBP

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y N

Date of Resumed Production, Disposal or Injection SI Waiting on Sales

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio

Gas 210 Mcf @ 90 psi

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)